DISTRIBUTION			
DISTRIBUTION	<del></del> -		
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMIS IN	Form C-104
FILE	REQUES'	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Filective 1-165
	<del></del>	AND	Eliective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	
LAND OFFICE		Ani II O	ু : 111 °67
TRANSPORTER OIL	<del>-  </del>		
GAS			
OPERATOR	<del></del>		
PRORATION OFFICE Operator			
SOUTHERN NATURAL	CAS COMPANY		
Address	dib OMITHYI		
P. O. BOX 1513 HC	USTON, TEXAS 77001		
Reason(s) for filing (Check pro		Other (Please explain)	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	527		
Change in Ownership		<del>                                      </del>	
Change In Ownership	Cond Cond	lensate	-, - <del>-</del>
f change of ownership give	name		
and address of previous own	er		
DECORPORAL OF WELL	AND V macon		
DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including	Formation Kind of Lec	ise Legse No.
STATE C			
Location C	2 NORTH BAGLEY	LOWER PENN State, 1 date	ral of Fee STATE 0.G. 200
**	660	7.000	_
Unit Letter;	660 Feet From The West L	ine and $\underline{1980}$ Feet From	n The North
	37 0 43	22 7	
Line of Section 11	Township 11 South Range	33 East , NMPM,	<u>Lea</u> County
Name of Authorized Transporte	SPORTER OF OIL AND NATURAL G		roved copy of this form is to be sent)
SERVICE PIPE LINE		3411 KNOXVILLE AVE	LUBBOCK TEXAS  roved copy of this form is to be sent)
Name of Authorized Transporte WARREN PETROLEUM	_		
WARKEN PETROLEUM		P. O. BOX 1589 TULSA,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen
give location of tanks.	E 11 11S 33E	Yes	5-11-67
	led with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	100 00 100 00 0		
	onletion — (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Con	ppletion – (X)	X	
Designate Type of Con	Date Compl. Ready to Prod.	X Total Depth	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Con Date Spudded 3-19-67	Date Compl. Ready to Prod.  4-30-67	X Total Depth 10245	P.B.T.D.
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod.  4-30-67	X Total Depth	
Designate Type of Con Date Spudded 3-19-67	Date Compl. Ready to Prod.  4-30-67	X Total Depth 10245	P.B.T.D.
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation	X Total Depth 10245 Top Oil/Gas Pay	P.B.T.D.
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn	X Total Depth 10245 Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  10034
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84	X Total Depth 10245 Top Oil/Gas Pay 10078	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN	X Total Depth 10245 Top Oil/Gas Pay 10078	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE	X Total Depth 10245 Top Oil/Gas Pay 10078	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2"	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"	X Total Depth 10245 Top Oil/Gas Pay 10078  ID CEMENTING RECORD DEPTH SET	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11"	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"	Total Depth 10245 Top Oil/Gas Pay 10078  ID CEMENTING RECORD DEPTH SET 3850	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2"	Date Compl. Ready to Prod.  4-30-67  etc.) Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"	Total Depth 10245 Top Oil/Gas Pay 10078  ID CEMENTING RECORD DEPTH SET 3850 10245	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"	Total Depth 10245 Top Oll/Gas Pay 10078  ID CEMENTING RECORD DEPTH SET 3850 10245 10034	P.B.T.D.    Tubing Depth
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"  TEST DATA AND REQUE	Date Compl. Ready to Prod.  4-30-67  etc.) Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  TOR ALLOWABLE (Test must be a	Total Depth 10245 Top Oil/Gas Pay 10078  ID CEMENTING RECORD DEPTH SET 3850 10245 10034  after recovery of social volume of load of	P.B.T.D.    Tubing Depth
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"  TEST DATA AND REQUE	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  TOR ALLOWABLE (Test must be able for this desired.	Total Depth 10245 Top Oil/Gas Pay 10078  ID CEMENTING RECORD DEPTH SET 3850 10245 10034  after recovery of total volume of load of lepth or be for full 24 hours)	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400  525  I and must be equal to or exceed top allow
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar	Date Compl. Ready to Prod.  4-30-67  etc.) Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuation of Test.	Total Depth 10245 Top Oil/Gas Pay 10078  ID CEMENTING RECORD DEPTH SET 3850 10245 10034  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400  525  I and must be equal to or exceed top allow
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"  TEST DATA AND REQUE DIL WELL Date First New Oll Run To Tar April 30, 1967	Date Compl. Ready to Prod.  4-30-67  etc., Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuation of Test.  5-1-67	Total Depth 10245 Top Oil/Gas Pay 10078  ID CEMENTING RECORD DEPTH SET 3850 10245 10034  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flow	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400  525  I and must be equal to or exceed top allows  N(i, etc.)
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"  TEST DATA AND REQUE DIL WELL Date First New Oil Run To Tar April 30, 1967 Length of Test	Date Compl. Ready to Prod.  4-30-67  etc.) Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this displayed by the second by	Total Depth 10245 Top Oil/Gas Pay 10078  ID CEMENTING RECORD DEPTH SET 3850 10245 10034  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400  525  I and must be equal to or exceed top allows  N(t, etc.)  Choke Size
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"  FEST DATA AND REQUE DIL WELL Date First New Oil Run To Tar April 30, 1967 Length of Test 14 hours	Date Compl. Ready to Prod.  4-30-67  etc.) Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  TFOR ALLOWABLE (Test must be able for this discontinuation of the complex of t	Total Depth  10245 Top Oll/Gas Pay  10078  DEPTH SET  3850  10245  10034  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flow  Casing Pressure	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400  525  I and must be equal to or exceed top allow  N(t, etc.)  Choke Size  16/64
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar April 30, 1967 Length of Test 14 hours	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  TFOR ALLOWABLE (Test must be able for this d  ks Date of Test.  5-1-67  Tubing Pressure  550  Q11-Bbls.	Total Depth  10245 Top Oil/Gas Pay  10078  DEPTH SET  3850  10245  10034  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flow)  Casing Pressure  Water-Bbis.	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400  525  I and must be equal to or exceed top allows  N(t, etc.)  Choke Size
Designate Type of Compate Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"  TEST DATA AND REQUED DIL WELL Date First New Oil Run To Tar April 30, 1967 Length of Test 14 hours	Date Compl. Ready to Prod.  4-30-67  etc.) Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  TFOR ALLOWABLE (Test must be able for this discontinuation of the complex of t	Total Depth  10245 Top Oll/Gas Pay  10078  DEPTH SET  3850  10245  10034  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flow  Casing Pressure	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400  525  I and must be equal to or exceed top allow  N(t, etc.)  Choke Size  16/64
Designate Type of Compate Spudded  3-19-67  Elevations (DF, RKB, RT, GR, 4239.4 GR  Perforations  10105-17, 10136-66  HOLE SIZE  17-1/2"  11"  7-7/8"  TEST DATA AND REQUED DIL WELL  Date First New Oil Run To Tark April 30, 1967  Length of Test  14 hours	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  TFOR ALLOWABLE (Test must be able for this d  ks Date of Test.  5-1-67  Tubing Pressure  550  Q11-Bbls.	Total Depth  10245 Top Oil/Gas Pay  10078  DEPTH SET  3850  10245  10034  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flow)  Casing Pressure  Water-Bbis.	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400  525  I and must be equal to or exceed top allow  Ki(t, etc.)  Choke Size  16/64  Gas-NCF
Designate Type of Con Date Spudded 3-19-67 Elevations (DF, RKB, RT, GR, 4239.4 GR Perforations 10105-17, 10136-66  HOLE SIZE 17-1/2" 11" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar April 30, 1967 Length of Teet	Date Compl. Ready to Prod.  4-30-67  etc.; Name of Producing Formation Lower Penn  10176-84  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  4-1/2"  2-3/8"  TFOR ALLOWABLE (Test must be able for this d  ks Date of Test.  5-1-67  Tubing Pressure  550  Q11-Bbls.	Total Depth  10245 Top Oil/Gas Pay  10078  DEPTH SET  3850  10245  10034  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas of Flow)  Casing Pressure  Water-Bbis.	P.B.T.D.  Tubing Depth  10034  Depth Casing Shoe  10245  SACKS CEMENT  500  400  525  I and must be equal to or exceed top allow  Ki(t, etc.)  Choke Size  16/64  Gas-NCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. R. H. Kerr (Signature) Production Superintendent (Title)

Testing Method (pitot, back pr.)

May 11, 1967

VI. CERTIFICATE OF COMPLIANCE

(Date)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

APPROVED		, 19
BY	<i></i>	
7171 5		

OIL CONSERVATION COMMISSION

Choke Size

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.