HO, OF LOPIES SEC			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

	orm C-10				
S	upersede	· Old	C-104	and	C-110
	******	1 - 1 - 4			

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE U.S.G.S.	AUTHODIZATION TO TRAN	AND SPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRAIL			
IRANSPORTER - OIL	•			
OPERATOR				
PRORATION OFFICE				
Amoco Production Com	npany			
Airess				
BOX 68, HOBBS, N. M. 88240	1	Other (Please explain)	74	
New Well	Change in Transporter of:	EFFECTIVE 7-1-	0	
Hecompletion	Oil Dry Gas Casinghead Gas Condens	FORMERLY: VA	DA LEE PRUITT	
Change in Ownership	200			
If change of ownership give name and address of previous owner	MIDWEST DIL CORP	MIDLAND, IEXA	<u> </u>	
	TEACE			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Leas		
PRUITT "A"	VAUH LE.	AA State, Federa	<i>x</i> 6. 1 6. <i>p</i> 2 0 1	
Location 10 176	O real From The South Line	and 2080 Feet From	The <u>EAST</u>	
Unit Letter			Les County	
Line of Section 17 To	ownship 9-5 Range 3	4-E , NMPM,	County	
L DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	and convoletic form is to be sent!	
Non- of Authorizm- ransporter of O		Address (Give address to which appro	La Frontiboriorias	
Flmoco PIPE LIN	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
MADDEN DETRI	_ ^ ?	BOX 1589 TULSA	QICGA	
if well produces oil or liquids,	Unit Sec. Twp. Rge.	is day actually commenter.	August 21, 1967	
give location of tanks.	0 17 9.5 34-E	give commingling order number:	7.4,443,	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complete	ion - (X) Gas Well	New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/ 012 / 4/		
Perforations			Depth Casing Shoe	
	TUBING CASING AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load or epth or be for full 24 hours)	il and must be squal to or exceed top allow	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, eic.)	
Data First New Oil Itali To Familio				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF	
Versal Viole 2 and 1				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	•	401-4-1-	Chaha Sira	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	VATION COMMISSION	
I hereby certify that the rules a	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		APPROVED	
shove is true and complete to	the best of my knowledge and bellef.	BY	Land I was	
	$\Lambda$	TITLE		
cin ilinace	1/1-11	This form is to be filed i	in compliance with RULE 1104.	
LICI_ NOTA	Grakun		lowable for a newly drilled or deepend openied by a tabulation of the deviation	
1 080	Tank.	tests taken on the well in ac	cordance with MULK 111.	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition