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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 12 9 10 PM '67

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-3710

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
WARREN STATE

9. Well No.
1

2. Name of Operator
H. C. HOOD

3. Address of Operator
522 BANK OF THE SOUTHWEST, MIDLAND, TEXAS 79701

10. Field and Pool or Wildcat
NORTH BAGLEY UPPER PENN UNDESIGNATED -

4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **NORTH** LINE AND **660** FEET FROM _____

THE **East** LINE OF SEC. **28** TWP. **11-S** RGE. **33-E** NMPM _____

12. County
LEA

15. Date Spudded **5/22/67** 16. Date T.D. Reached **6/21/67** 17. Date Compl. (Ready to Prod.) **6/29/67** 18. Elevations (DF, RKB, RT, GR, etc.) **4274' DF** 19. Elev. Casinghead **-**

20. Total Depth **10,100** 21. Plug Back T.D. **10,025'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0 - 10,100** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9422 - 9461 Perm (Dallas Zone)

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Guard Log & Acoustic Velocity

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	33,38	338	17 1/2	350	None
8 5/8	32,28 & 24	3763	11	350	"
5 1/2	17	10098	7 7/8	485	"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" EUE	9403	9093

31. Perforation Record (Interval, size and number)
9432 & 9449' - 2 shots each

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9432 & 9449	2000 Gals None Emulsifying Acid

33. PRODUCTION

Date First Production **6/29/67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Prod**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/1/67	24	16/64	312	312	393,120	Trace BS	1260/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
425	Pkr	312	312	393,120	Trace BS	46.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented & Flared

Test Witnessed By
Geo. W. Kingree

35. List of Attachments
Logs & Form C-123

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Geo. W. Kingree* TITLE Agent DATE July 11, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1710	T. Penn. "B"	
T. Salt		T. Penn. "C"	
T. Salt	2428	T. Penn. "D"	
T. Yates		T. Leadville	
T. 7 Rivers		T. Madison	
T. Queen		T. Elbert	
T. Grayburg		T. McCracken	
T. San Andres	2716	T. Ignacio Ozite	
T. Glorieta	5111	T. Granite	
T. Paddock		T. Base Greenhorn	
T. Blinberry	6500	T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard	7268	T. Toditto	
T. Abo		T. Entrada	
T. Wolfcamp	8521	T. Wingate	
T. Penn.	9046	T. Bone Springs	
T. Cisco (Bough C)	9046	T. Delaware Sand	
T. Permian		T. Granite	
T. Permian "A"		T. Ojo Alamo	9842
T. Permian "A"		T. Canyon	
T. Permian "A"		T. Strawn	
T. Permian "A"		T. Kirtland-Fruitland	
T. Permian "A"		T. Atoka	
T. Permian "A"		T. Miss	
T. Permian "A"		T. Devonian	
T. Permian "A"		T. Silurian	
T. Permian "A"		T. Montoya	
T. Permian "A"		T. Simpson	
T. Permian "A"		T. McKee	
T. Permian "A"		T. Eilenburger	
T. Permian "A"		T. Gr. Wash	
T. Permian "A"		T. Delaware Sand	
T. Permian "A"		T. Bone Springs	
T. Permian "A"		T. Wolfcamp	
T. Permian "A"		T. Penn.	
T. Permian "A"		T. Cisco (Bough C)	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1710	1710	Redbeds				
1710	2428	718	Anhydrite & Salt				
2428	3716	1288	Sandstone, Anhydrite & Dolomite				
3716	5111	1395	Dolomite				
5111	6500	1389	Sandstone & Dolomite				
6500	7268	768	Red Shale & Dolomite				
7268	8521	1255	Dolomite				
8521	9046	525	Limestone w/Thinly Bedded Shale				
9046	9694	648	Tight Limestone & Thinly Bedded Shale				
9694	10098	404	Porous Limestone w/Thin Shale Stringers				