

|              |  |  |
|--------------|--|--|
| DISTRIBUTION |  |  |
| SANTA FE     |  |  |
| FILE         |  |  |
| U.S.G.S.     |  |  |
| LAND OFFICE  |  |  |
| OPERATOR     |  |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Oia  
C-102 and C-103  
Effective 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |  |                                                 |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                          |  | 7. Unit Agreement Name<br>Flying "M" (SA) Unit  |  |
| 2. Name of Operator<br>Coastal States Gas Producing Company                                                                                                                                               |  | 8. Farm or Lease Name<br>F.M.S.A. Tr. 25        |  |
| 3. Address of Operator<br>P.O. Box 235, Midland, Texas 79702                                                                                                                                              |  | 9. Well No.<br>4                                |  |
| 4. Location of Well<br>UNIT LETTER <u>N</u> , <u>850</u> FEET FROM THE <u>South</u> LINE AND <u>1987</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Flying "M" SA |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)                                                                                                                                                             |  | 12. County<br>Lea                               |  |

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-30-78 Rigged up well service unit. Pulled rods and pump.

10- 1-78 Pulled 2-3/8" tubing. Picked up 3-7/8" bit &amp; drill collars, and ran in on work string. Drilled out cement retainer at 4500' and cement 4502-21'. Circulated to 4536'.

10-3-78 Pulled work string. Rigged up GO-International. Perforated 4505-07', 4509-22' - total of 17 shots. Acidized perforations with 1000 gal. 15% HCl. Swabbed well 6 hours.

10-4-78 Installed pumping unit and base.

10-5-78 Made electrical connections and installed flow line. Placed well on production.

NOTE: Perforations shown above are the same as those initially perforated when well was completed. Additional perforations of 4476', 79', 82', 88', 91', and 94' remain open.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David D Campbell TITLE Production Engineer DATE 10-25-78

Orig. Signed by  
Jerry Sexton

APPROVED BY Dist. 1, Supv. TITLE \_\_\_\_\_ DATE OCT 27 1978

CONDITIONS OF APPROVAL, IF ANY: