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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7324

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
1b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
State

2. Name of Operator
The Louisiana Land and Exploration Company
3. Address of Operator
1605 Wilco Building, Midland, Texas 79701

9. Well No.
5
10. Field and Pool, or Wildcat
Middle Lane Permo Penn

4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM the west LINE OF SEC. 24 TWP. 10-S RGE. 33-E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-23-67	10-24-67	10-30-67	4184' GR, 4199' RKB	4184'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9896'	9868'			9896'

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
9846-8952' Bough "C"
26. Type Electric and Other Logs Run
Schl. Sidewall Neutron Porosity, Laterolog, Microlaterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	406'	17 1/2"	350 SX	None
9 5/8"	32.3, 36, 40#	4066'	12 1/4"	350 SX	None
5 1/2"	17#	9896'	7 7/8"	325 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	9856'	9752'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9846-9852' two 0.50"/foot Total 14 holes	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	9846-52' 500 gals. - 15% mud acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-29-67		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-30-67	15 1/2	1/2"		324	264	102	815
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
325	packer		50.2	409	158	47.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Peck Hardee, Jr.

35. List of Attachments
Logs (Item 26)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	F. H. Reiter	TITLE	Geologist	DATE	November 1, 1967
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