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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5335	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		LANE "C" 674 Ltd.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		4	
BTA Oil Producers		10. Field and Pool, or Wildcat	
3. Address of Operator		Lane Penn	
104 South Pecos, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>10-S</u> RGE. <u>34-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
Nov. 8, 67	Dec. 9, 1967	Dec. 14, 1967	4262 G. L.
19. Elev. Casinghead	4262		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9785'	9784'		Rotary Tools TD
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9765' to 9775' (Bough C)			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Neutron Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	54.50	389'	17 1/2"
8 5/8"	24 & 28#	3990'	11"
4 1/2"	11.6	9785'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 Sx.			
400 SX.			
350 SX.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2 3/8
			9759
			9759
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9765' to 9775' W/ 2 JSPF		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		9765' to 9775'	
		Perf. W/ 2 JSPF	
		Acidize W/ 500 Gals.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
December 18, 1967		Pump	
Date of Test		Hours Tested	
Dec. 26, 67		24	
Choke Size		Prod'n. For Test Period	
---		Oil - Bbl.	
		282	
		Gas - MCF	
		192	
		Water - Bbl.	
		460	
		Gas - Oil Ratio	
		680	
Flow Tubing Press.		Casing Pressure	
		Calculated 24-Hour Rate	
		Oil - Bbl.	
		282	
		Gas - MCF	
		192	
		Water - Bbl.	
		460	
		Oil Gravity - API (Corr.)	
		45.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold - Warren Petroleum Co., Tulsa, Okla.			Cecil Overcast
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. K. Starnes</u>		TITLE <u>Production Supt.</u>	
		DATE <u>Dec. 28, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2120'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2706'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4064'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5384'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6856'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7684'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn. 9760'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2120	2120	Sand, Shale, & Gravel				
2120	2706	586	Anhydrite, Salt, & Lime				
2706	3534	828	Lime, Sand, & Shale				
3534	4064	530	Shale & Lime				
4064	5384	1320	Dolomite & Anhydrite				
5384	7684	2300	Shale, Dolo., & Lime				
7684	8926	1242	Shale & Lime				
8926	9785	859	Lime & Shale				