

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Oil C-102 and C-110
 Effective 1-1-55

I. OPERATOR

The Superior Oil Company
 P. O. Box 1900, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas
 Recompletion Casinghead Gas Condensate
 Change in Ownership

If change of ownership give name and address of previous owner: --

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including formation	Kind of Lease
State "G" (W) K-2466 & K-1111	1	Middle Lane (Penn)	State, Federal or Free	State
Location				
Unit Letter	1980	Feet From The	South	Line and
				660
				Feet From The
				West
Line of Section	13	Township	10-S	Range
				33-E
				NMPM
				Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Pan American Truck	P.O. Box 1725, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas naturally compressed? When
	L 13 10-S 33-E No

If this production is commingled with that from any other lease or pool, give commingling order number: --

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Revert	Full Revert
X	X		X					
Date Spudded	Date Compl. Ready to Frack	Total Depth	P.B.T.D.					
November 19, 1967	December 30, 1967	9900	9829					
Elevations (M, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
DF 4215, RKB 4217, GR 4202	Bough "C"	9711 (-5494)	9680					
Performance	Depth Casing Shoe							
9714-23 with 2 jet shots per foot	9900							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11-3/4" casing	400	400 sx Reg					
11"	8-5/8" casing	4000	30 sx Reg + 400 sx Class C					
7-7/8"	4-1/2" casing	9900	250 sx Class "C"					
--	2-3/8" tubing	9680 in Model "D" pkr	-----					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
December 30, 1967	December 30, 1967	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	550-430	0	16/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
301	280	21	420 MCFD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. D. Selby
 Production Engineer
 January 3, 1968

OIL CONSERVATION COMMISSION

APPROVED _____ 1968
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name, location, or transporter or other such change of operator. This form must be filed for each day of production.