

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-22350

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 NMNM-78270

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER Re-entry

2. Name of Operator  
 Manzano Oil Corporation

3. Address of Operator  
 P.O. Box 2107, Roswell, NM 88202-2107

7. Lease Name or Unit Agreement Name  
 Candy Com

8. Well No.  
 #1

9. Pool name or Wildcat  
 North Bagley Permo Penn

4. Well Location  
 Unit Letter N: 660 Feet From The South Line and 1980' Feet From The West Line

Section 5 Township 11 South Range 33 East NMPM Lea          County         

10. Date Spudded	11. Date T.D. Reached 6-8-91	12. Date Compl. (Ready to Prod.) 7-19-91	13. Elevations (DFA, RKB, RT, GR, etc.) 4320' KB	14. Elev. Casinghead 4307 GR
15. Total Depth 10,440'	16. Plug Back T.D. 10,148'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools all	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9221'-29' - Permo Penn				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDL W/GR			22. Was Well Cored NO	

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32# ST&C 8R	1270'	11"	375 sx Cl C + 2% CaCl	None
5-1/2"	17# N80-J55	10,200'	7-7/8"	750 sx Poz Cl H + 5# slt + 4/10% Halid	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 Middle Penn 10,050'-58'=8' @ 2 SPF  
 Bough "B" 9221'-29'=8' @ 3 SPF 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,050-58	1500 gal 20% NE/FE + 25 balls
9221'-29'	1000 gal 15% NE/FE + 36 balls

28. **PRODUCTION**

Date First Production 7-21-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 7-21-91	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF TSTM	Water - Bbl 94	Gas - Oil Ratio TSTM
Flow Tubing Press. zero	Casing Pressure zero	Calculated 24-Hour Rate	Oil - Bbl 21	Gas - MCF TSTM	Water - Bbl 94	Oil Gravity - API - (Corr.) 46	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Used for fuel

Test Witnessed By  
 Carrol Bellah

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura J. King Printed Name Laura J. King Title Production Record Date

RECEIVED

JUL 31 1991