

NEW MEXICO OIL CONSERVATION COMMISSION

FEB 28 10 03 AM '68

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5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**K 5061 & K 2311**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sam Boren</b>	8. Farm or Lease Name <b>Graham-State</b>
3. Address of Operator <b>Box 953, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>11S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>North Bagley Lower Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4301 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

Well spudded 12/28/67. 11 3/4", 42#, H-40 casing set at 425' and cemented with 400 sacks cement. Cement circulated to surface. Cement allowed to set 24 hours before testing with 1000# for 30 minutes with no drop. 8 5/8" casing set at 3969' and cemented with 450 sacks cement. Cement allowed to set 72 hours before testing with 1000# pressure for 30 minutes with no drop. 8 5/8" casing program as follows:

24#, J-55, 0 - 2176', 32#, J-55, 2176' - 3969'. 4 1/2", 11.6#, N-80 casing set at 10398' and cemented with 450 sacks. Cement allowed to set 72 hours before testing 1000# pressure for 30 minutes with no drop.

Incorrectly filed as Graham-State "B" #1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Carroll Smith* TITLE Agent DATE 2/28/68

APPROVED BY *John D. Jones* TITLE Commissioner DATE 1 1968

CONDITIONS OF APPROVAL, IF ANY:

