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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K - 6505

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "O" State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
MIDWEST OIL CORPORATION

3. Address of Operator
1500 WILCO BLDG., MIDLAND, TEXAS 79701

4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **510** FEET FROM

THE **East** LINE OF SEC. **26** TWP. **11-S** RGE. **33-E** NMPM

12. County
Lea

15. Date Spudded **1-13-68** 16. Date T.D. Reached **2-10-68** 17. Date Compl. (Ready to Prod.) **2-17-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4225.7 GR** 19. Elev. Casinghead

20. Total Depth **9837** 21. Plug Back T.D.

22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools **Rotary** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9800 - 20 Bough "C"

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma - Sonic, Laterolog, Microlaterolog

27. Was Well Cored
No

28. CASING RECORD (Report a l strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	31.2#	334		350 sx	None
8-5/8	24 & 32	4003		450	None
5-1/2	17#	9837		1750	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	9668	9408

31. Perforation Record (Interval, size and number)
9800-10 & 9816-20 w/2 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9800-20	1000 gal. 15% NE acid

33. PRODUCTION

Date First Production **2-17-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-17-68	24	27/64		326	427	58	1310

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
375			326	427	58	47

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
B. D. Baker

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sarah Lyn Turner TITLE **PRODUCTION CLERK** DATE **2-21-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1835	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2614	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3938	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5404	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6826	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7540	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9793	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Redbeds				
335	1912	1577	Anhy				
1912	3227	1315	Salt & Anhy				
3227	3807	580	Lime & Anhy				
3807	7340	3533	Lime				
7340	7660	320	Shale				
7660	9030	1370	Lime & Shale				
9030	9646	616	Lime				
9646	9837	191	Lime & Shale				