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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 2 1969

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 676
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "AWA" State
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
SUN OIL COMPANY - ~~DX~~ Division

3. Address of Operator  
P. O. Box 1416, Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM  
THE South LINE, SECTION 20 TOWNSHIP 10S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4234 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER \_\_\_\_\_

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER Repair parted casing at 6900'

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up rotray rig 8/13/69.
- Ran free point and pipe recovery logs.
- Backed out casing from 4781' and installed BOP.
- Ran DP w/7 7/8" bit and conditioned hole w/9.5 ppg, 45 sec/qt., 10 cc loss mud.
- Washed down past bridge and removed pipe to 6947'.
- Conditioned hole w/7 7/8" bit.
- Washed over, cut csg at 7010' w/outside csg cutter, and P00H.
- Ran 5 1/2" csg w/Bowen csg patch and set patch on stub w/10,000# tension.
- Ran tubing and packer and tested patch to 2000 psi.
- Acidized w/3000 gal 15% Suspension acid and 200# Unibeads.
- Ran tbg & hydraulic pumping equipment.
- Well tested at 38 BOPD & 200 BWPD. Previous production was 43 BOPD & 267 BWPD.
- Completed 9/1/69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. D. LEBO TITLE District Engineer DATE September 2, 1969

APPROVED BY John A. Runyon TITLE Geologist DATE SEP 4 1969

CONDITIONS OF APPROVAL, IF ANY: