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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 26 11 26 AM '68

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-1112

7. Unit Agreement Name

8. Farm or Lease Name
Continental State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Charles B. Read

3. Address of Operator
P.O. Box 2126, Roswell, New Mexico, 88201

4. Location of Well
UNIT LETTER F LOCATED 1976.6 FEET FROM THE North LINE AND 1970.1 FEET FROM

THE West LINE OF SEC. 18 TWP. 10S RGE. 34E NMPM

15. Date Spudded 5/9/68 16. Date T.D. Reached 6/9/68 17. Date Compl. (Ready to Prod.) 6/13/68 18. Elevations (DF, RKB, RT, GR, etc.) 4197.7' GL 19. Elev. Casinghead

20. Total Depth 9925' 21. Plug Back T.D. 9892' 22. If Multiple Compl., How Many → 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9867-71½' Bough "C" 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Acoustic Velocity 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	48#	363 RKB	15"	350 sx.	None
8 5/8"	24#, 32#	4045 RKB	11"	350 sx.	None
5 1/2"	15½#, 17#	9925 RKB	7 7/8"	500 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9835'	9810'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 6/13/68 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 6/13/68 Hours Tested 24 Choke Size 24/64" Prod'n. For Test Period → Oil - Bbl. 360 Gas - MCF no gauge Water - Bbl. 60 Gas-Oil Ratio
Flow Tubing Press. 250# Casing Pressure pkr. Calculated 24-Hour Rate → Oil - Bbl. 360 Gas - MCF no gauge Water - Bbl. 60 Oil Gravity - API (Corr.) 46

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By G. A. Snow

35. List of Attachments
Acoustic Velocity Survey (1)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE June 24, 1968