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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 4898

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Firm or Lease Name
Cayman Corporation	Murphy State
Address of Operator	9. Well No.
1206 Wilco Building, Midland, Texas 79701	2
4. Location of Well	10. Field and Pool, or Wildcat
N 2022.5 FEET FROM THE East LINE AND 1976.4 FEET FROM	Inbe-Permo Penn
South TOWNSHIP 13 RANGE 33-E	
15. Elevation (Show whether Df, Rf, Gf, et al.)	11. County
4188.6 GR	Lea

17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR OR ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

18. Location of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to seal existing perforations by setting a bridge plug above the perforations. The 5 1/2" casing will then be shot into and recovered. 100' cement plugs will then be placed in mud laden fluid at the 5 1/2" csg. stub, top of Glorietta, and base of 8 5/8" csg. The 8 5/8" casing will be shot into and recovered. 100' cement plugs will be placed at the 8 5/8" csg. stub and at the base of the surface casing. A 10 sack cement plug will be placed at the surface and a marker installed.

100' plugs at top & bottom of salt, is not behind 8 5/8" casing

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. Goodrick</u>	TITLE <u>Engineer</u>	DATE <u>6/15/73</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		