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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **Plug & Abandon**
7. Unit Agreement Name
8. Farm or Lease Name **Clark 686 Ltd.**
9. Well No. **1**
10. Field and Pool, or Wildcat **Undesignated-Penn.**

2. Name of Operator **BTA Oil Producers**
3. Address of Operator **104 South Pecos, Midland, Texas 79701**
4. Location of Well
UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE OF SEC. **13** TWP. **9-S** RGE. **34-E** NMPM
12. County **Lea**

15. Date Spudded **7-12-68** 16. Date T.D. Reached **8-9-68** 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) **4221 K.B.** 19. Elev. Casinghead **4210 G.L.**

20. Total Depth **9855** 21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By **T.D.** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GR-N** 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	385'	17-1/2"	375	(Circulated)
8-5/8"	24#, 32#	4034'	11"	400	1232'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED L. D. Boyce TITLE Drilling Manager DATE 3-9-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____	2188	T. Canyon _____	T. Ojo Alamo _____
T. Anhy _____		T. Strawn _____	T. Penn. "B" _____
T. Salt _____		T. Atoka _____	T. Kirtland-Fruitland _____
B. Salt _____	2710	T. Miss _____	T. Pictured Cliffs _____
T. Yates _____		T. Devonian _____	T. Cliff House _____
T. 7 Rivers _____		T. Silurian _____	T. Menefee _____
T. Queen _____		T. Montoya _____	T. Point Lookout _____
T. Grayburg _____	4074	T. Simpson _____	T. Mancos _____
T. San Andres _____	5400	T. McKee _____	T. Gallup _____
T. Glorieta _____		T. Ellenburger _____	Base Greenhorn _____
T. Paddock _____		T. Gr. Wash _____	T. Dakota _____
T. Blinebry _____	6884	T. Granite _____	T. Morrison _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____
T. Drinkard _____	7706	T. Bone Springs _____	T. Entrada _____
T. Abo _____	8978	T. _____	T. Wingate _____
T. Wolfcamp _____		T. _____	T. Chinle _____
T. Penn. _____	9785	T. _____	T. Permian _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2188	2188	Gravel, Salt, Shale				
2188	2710	522	Anhy., Salt, Shale				
2710	4074	1364	Sand, Lime, Shale				
4074	5400	1326	Dolomite, Anhy., Shale				
5400	8978	3578	Shale, Lime, Dolomite				
8978	9785	807	Lime & Shale				