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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Sam Boren

Address
Box 953, Midland, Texas

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mathews A	Well No. 1 Pool Name, including Formation Undesignated R-3662	Kind of Lease State, Federal or Fee Fee
Location North Bagley-Lower Pennsylvanian		
Unit Letter C	Feet From The N Line and 1060 Feet From The W	
Line of Section 30	Township 11S Range 33E , NMPM, 10a County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Par. American Pet. Co. (Pac)	Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C Sec. 30 Twp. 11S Rge. 33	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well	New Well <input checked="" type="checkbox"/> Workover Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9/14/68	Date Compl. Ready to Prod. 11/24/68	Total Depth 10385	P.B.T.D.		
Pool Undesignated	Name of Producing Formation Runn	Top Oil/Gas Pay 3593	Tubing Depth 9058		
Perforations 9993' - 10326'			Depth Casing Shoe 10385		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17 1/2	11 3/8	476	850		
9 7/8	8 5/8	2839	450		
7 7/8	6 7/8	10385	450		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/24/68	Date of Test 11/24/68	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size PUMP
Actual Prod. During Test 663	Oil-Bbls. 300	Water-Bbls. 320	Gas-MCF 328.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

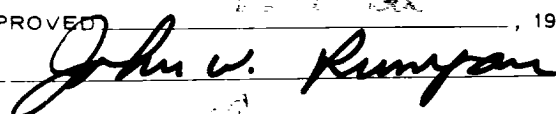

Agent: (Signature)

11/27/68

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED , 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.