NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONCEDIATION COMMISS.	
SANTA FE	·	ONSERVATION COMMISSIC.1 FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	KEQ0E91	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT QIL AND NATURAL	GAS
LAND OFFICE	- AUTHORIZATION TO TRA	TO SICI GIE AND NATORAE	0.00
[RANSPORTER		4 4 4 5 	
GAS			
OPERATOR			
PRORATION OFFICE			
Sem Boten			
Box 983, Midland, Tex	්		
Reason(s) for filing (Check proper box	x)	Cther (Please explain)	
Hew Well	Change in Transporter of:		
Renompletion	Oil Dry Ga	<u> </u>	
That pering whership	Casinghead Gas Conden	site [
If change of ownership give name and address of previous owner		,	and the same
and address of previous owner	41		
DESCRIPTION OF WELL AND		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Kind of Lease
Lease Marie A	Well No. Moot Nat	me, Including Formation R-3662	State, Federal or Fee
Location.	North	n Buyley-Lower Pennsylo	anian
	Feet From The Lin	e andFeet From	: The
Line of Section 30 , To	cwnship 115 Range	375 , NMPM,	lea County
Name of Authorized Transporter of Oi		Address (Give address to which appr	oved copy of this form is to be sent) Hidland, Taxas
Pan American Perc. Co. Name of Authorized Transporter of Co.		Address (Give address to which appr	
2023	_		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	hen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? W	her.
give location of tanks.		50	her.
give location of tanks. If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
give location of tanks. If this production is commingled wi	ith that from any other lease or pool,	50	
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	
give location of tanks. If this production is commingled with the completion data	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool, $ O(1) = O(1) =$	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 9/24/28	ith that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 11/24/63	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completi Date Spudded G/18/56 Pool productions	ith that from any other lease or pool, ion - (X) Date Compl. Ready to Frod. 11/24/65 Name of Producing Formation	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 9653
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded G/14/60 Pool anderignated	ith that from any other lease or pool, ion - (X) Date Compl. Ready to Frod. 11/24/65 Name of Producing Formation	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
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give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 9/18/88 Pool productionsite d Perforations 9983 - 30326* HOLE SIZE	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Frod. 13/24/63 Name of Producing Formation FORM TUBING, CASING, AND CASING & TUBING SIZE	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 9955 Depth Casing Shoe 10386
give location of tanks. If this production is commingled with the completion data Designate Type of Completion of Sylvistic Completions of	ith that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 11/21/63 Name of Producing Formation Form TUBING, CASING, AND CASING & TUBING SIZE	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 9653
If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded \$/24/88 Pool andselphared Perforations 3983 - 10326 HOLE SIZE	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Frod. 13/24/63 Name of Producing Formation FORM TUBING, CASING, AND CASING & TUBING SIZE	give commingling order number: New Well Workover Deepen Total Depth: 19865 Top Oil/Gas Pay 3983 D CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 995ii. Depth Casing Shoe 10386
give location of tanks. If this production is commingled with the completion data Designate Type of Completion of Sylvistic Completions of	ith that from any other lease or pool, Oil Well Gas Well One (X) Date Compl. Ready to Frod. 12/29/63 Name of Producing Formation Func TUBING, CASING, AND CASING & TUBING SIZE	give commingling order number: New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth 995is Depth Casing Shoe 10365
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 9/28/68 Pool 10/28/28/28 HOLE SIZE 17/1/2 9/7/8 TEST DATA AND REQUEST F	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Prod. 12/29/63 Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE 11 5/8 8 5/8 FOR ALLOWABLE (Test must be a	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth 9053 Depth Casing Shoe 10385 SACKS CEMENT
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 9/18/88 Pool productions 9983: - 30326: HOLE SIZE 17/1/2 9 7/8 TEST DATA AND REQUEST FOIL WELL	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Prod. 11/29/63 Name of Producing Formation First TUBING, CASING, ANI CASING & TUBING SIZE 11 2/3 8 5/8 FOR ALLOWABLE (Test must be a able for this de	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 9955 Depth Casing Shoe 10385 SACKS CEMENT 450 1
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 9/14/38 Pool 10/14/38 HOLE SIZE 1/2 9 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Frod. 11/24/63 Name of Producing Formation Form TUBING, CASING, AND CASING & TUBING SIZE 11/24/63 FOR ALLOWABLE (Test must be a able for this de	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 9955 Depth Casing Shoe 10385 SACKS CEMENT 150 150 150 150 150 150 150 150
give location of tanks. If this production is commingled with the complete of	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Prod. 11/24/63 Name of Producing Formation Form TUBING, CASING, ANI CASING & TUBING SIZE 11/24/83 FOR ALLOWABLE Date of Test 11/24/83	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 9955 Depth Casing Shoe 10385 SACKS CEMENT 450 1
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 9/38/66 Perforations 9983: - 39326: HOLE SIZE 1/1/2 9 7/6 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11/24/68 Length of Test	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Frod. 11/24/63 Name of Producing Formation Form TUBING, CASING, AND CASING & TUBING SIZE 11/24/63 FOR ALLOWABLE (Test must be a able for this de	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 995!; Depth Casing Shoe 10386
give location of tanks. If this production is commingled with the production of commingled with the production of the p	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Prod. 11/24/63 Name of Producing Formation Form TUBING, CASING, ANI CASING & TUBING SIZE 11/24/83 FOR ALLOWABLE Date of Test 11/24/83	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 9954 Depth Casing Shoe 10386 SACKS CEMENT 450
If this production is commingled with this production between the substitution of	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Prod. 13/24/63 Name of Producing Formation Form TUBING, CASING, AND CASING & TUBING SIZE 11/24/53 FOR ALLOWABLE Date of Test Tubing Pressure	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth SGE!! Depth Casing Shoe 10386
If this production is commingled with this production between the supplemental productions. Perforations 9933 - 10326 HOLE SIZE 1778 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11/2%/68 Length of Test 2% Actual Prod. During Test	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Frod. 11/24/63 Name of Producing Formation First TUBING, CASING, AND CASING & TUBING SIZE 11 5 5 6 Date of Test Tubing Pressure Oil-Bbls.	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 995!; Depth Casing Shoe 10386 SACKS CEMENT 450
alve location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 9/34/38 Pool 2003-2008-2008-2009 Perforations 999330326 HOLE SIZE 1/1/2 97/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11/28/68 Length of Test 23 Actual Prod. During Test	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Frod. 11/24/63 Name of Producing Formation First TUBING, CASING, AND CASING & TUBING SIZE 11 5 5 6 Date of Test Tubing Pressure Oil-Bbls.	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 955! Depth Casing Shoe 10386 SACKS CEMENT 450 il and must be equal to or exceed top allow lift, etc.) Choke Size DUMD Gas-MCF
If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 9/19/50 Pool 10/19/50 Perforations 9930: - 1/326 HOLE SIZE 1//1/2 9 7/6 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11/28/68 Length of Test 28 Actual Prod. During Test 553	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Frod. 11/24/63 Name of Producing Formation First TUBING, CASING, AND CASING & TUBING SIZE 11 5 5 6 Date of Test Tubing Pressure Oil-Bbls.	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 955! Depth Casing Shoe 10386 SACKS CEMENT 450 il and must be equal to or exceed top allow lift, etc.) Choke Size DUMD Gas-MCF
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded 9/18/36 Pool productions 9933: - 10326: HOLE SIZE 1/1/2 9 7/6 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11/2%/68 Length of Test 2% Actual Prod. During Test 653 GAS WELL	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Prod. 11/24/6 Name of Producing Formation Form TUBING, CASING, AND CASING & TUBING SIZE 11/34/54 FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. 330	give commingling order number: New Well Workover Deepen 2	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 1955. Depth Casing Shoe 10386
If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded \$\frac{9}{28}\frac{3}{6}\frac{6}{6}\frac{1}{28}\frac{6}{6}\frac{1}{6	ith that from any other lease or pool, ion — (X) Date Compl. Ready to Prod. 11/24/6 Name of Producing Formation Form TUBING, CASING, AND CASING & TUBING SIZE 11/34/54 FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. 330	give commingling order number: New Well Workover Deepen 2	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth 955! Depth Casing Shoe 10385 SACKS GEMENT 450 it and must be equal to or exceed top allow lift, etc.) Choke Size DUMD Gas-MCF 328.7

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

11/27/88

(Title)

(Date)

BY TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.