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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
DRODATION OFFICE		1	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes ()ld C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL GA	
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS .
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
KKA Corporation			
400 Wall Towers West	- Midland, Texas 79701		
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!I	Change in Transporter of:		
Recompletion Change in Ownership X	Oil Dry Gas  Casinghead Gas Condens		
	amini Oil Corporation; 400		iland, Texas 79701
I. DESCRIPTION OF WELL AND	LEASE ) 1		
Lease Name	Well No. Pool Name, Including Fo		Lease No.
New Mexico "CC" Stat	e 4 Inbe-Pennsyl	Vanian	or Fee State E9669
	80 Feet From The West Line	and 2086 Feet From T	he North
Line of Section 27 To	waship 10-S Range #	₹ 33-E , NMPM, Lea	2 County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)
Amoco Pipeline Compar		P.O. Box 3119; Midlar	nd, Texas 79701
Name of Authorized Transporter of Ca	singhead Gas 📉 or Dry Gas 🗔	Address (Give address to which approve	ed copy of this form is to be sent)
Warren Petroleum Corp		P.O. Box 1589; Tulsa.	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.	J 27 10-S 33-E	Yes	11-12-68
	th that from any other lease or pool, g	give commingling order number:	CTB172
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Tcp Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	rep on our Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
THE PART AND PROVINCE F	OP AT LOWART E (Test puet he of	free recovery of total volume of load oil a	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cusing Pressure	
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas - MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of lest	BDIS. COMMINGEO, NAVIO.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPENS		MAY 22 1972	
I hereby certify that the rules and	ertify that the rules and regulations of the Oil Conservation		
Commission have been complied	with and that the information given e best of my knowledge and belief.	mation given    Orig. Signed by	
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or decompanied by a tabulation of the decomposite of t			compliance with RULE 1104.
- Manie Colon	atwe)	il at the farm must be accompanied by a tabulation of the deviation	
Agent	•	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow	
	itle)	able on new and recompleted we	:118.
February 23, 1972		Est out only Sections I II	. III, and VI for changes of owner, er, or other such change of condition.
(E	ate)	Senarate Forms C-104 mus	t be filed for each pool in multiply

State of the second sec

## RECEIVED

FEB 2 1 1072 OIL CONSERVATION COMM. HOBBS, N. M.