	Арежсо,	Inc.		
•	Operator			
Ĭ.	PROPATION OF	 		
	OPERATOR			
	,iii on on ch	GAS		İ
	TRANSPORTER	011		
	LAND OFFICE			
	U.S.G.8.			
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	SANTA FE			
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DISTRIBUTION					
SANTA FE	= = = = = = = = = = = = = = = = = = = =		CONSERVATION CO		Form C -104
FILE	-	REQUEST	FOR ALLOWABL	_Ε	
U.S.G.S.	ALITUODIZ	1710117070	AND		
LAND OFFICE	AUTHORIZA	A FOR TO IR	ANSPORT OIL AN	NATURAL G	AS
TRANSPORTER OIL GAS	-				
OPERATOR					
PROPATION OFFICE					
Operator					
Apexco, Inc.					
P. O. Box 2299, Tu		74101			
Reason(s) for filing (Check proper bo)			4	lease explain)	
Recompletion	Change in Trans			perator	
Change in Ownership	Casinghead Gas	Dry G	1 i l	ame Change	
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Legse Name	LEASE	oration Cor		0. Box 2299,	Supersedes Oil C-104 and C-1 Elfective (-1-65) GAS 9. Tulsa, Oklahoma 74101 ase Lease No. Proved copy of this form is to be sent) On, Texas 77001 roved copy of this form is to be sent) Oklahoma 74102 When 1-5-71 Not Applicable Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
R o ge rs		Vada Penn	(Bough "G")	State, Federal	773
Location		*			
Unit Letter E ; 6	Feet From The	West Li	ne and1980	Feet From Th	North
Line of Section 6 To	wnship 98	Range	35E , N	MPM, LEA	Count
DESIGNATION OF TRANSPOR	TER OF OU. AND	NATURAL CA	AS		
Name of Authorized Transporter of Ci Permian Gorporation			Address (Give addr	ess to which approve 183, Houston,	
Name of Authorized Transporter of Ca Warren Fetroleum Corp	*******	Dry Gas			
If wall produces oil or liquids, give location of tanks.	Unit Sec.	7wp. Rge. 35E	Is gas actually cont	nected? When	
If this production is commingled wi	th that from any othe	er lease or pool,	give commingling o	rder number:	Not Applicable
COMPLETION DATA	Oli Weli	Gas Well	New Well Worker	ver Deepen	Plug Back Same Books Diff Book
Designate Type of Completic		, , , , , , , , , , , , , , , , , , , ,	1	Joseph 1	Find back Same Resv. Dir. Res
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	`ormation	Top Oil/Gas Pay		Tubing Depth
·	<u> </u>		<u> </u>		
Perforations					Depth Casing Shoe
	THRIN	G CASING AN	D CEMENTING REC	<u></u>	
HOLE SIZE	CASING & TU	·····	DEPT		SACKS CEMENT
		V-111 -1			
					
				i i	
TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a	ifter recovery of total t	volume of load oil an	d must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	epth or be for full 24 h Producing Method ()	ours) Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure		Casing Pressure	т	Choke Size
- •			•		
Actual Pred, During Test	Oil-Bbls.	· · · · · · · · · · · · · · · · · · ·	Water-Bbls.		Gas-MCF
GAS WELL					
Actual Prod. Tast-MCF/D	Length of Test		Bbla. Condenacte/N	IMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (35	ut-in)	Cosing Pressure (S	hut-in)	Choke Size
(A) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C			 		
CERTIFICATE OF COMPLIAN	UE .		01	L CONSERVAT	ION COMMISSION
Thought maden start the table	anantation - e	I. Co.===::	APPROVED		C 10 11 11 11 11 11 11 11 11 11 11 11 11
I hereby certify that the rules and : Commission have been complied v	with and that the inf	formation given		<u>О</u> п	ig. Signed by
above is true and complete to the	best of my knowle	dge and belief.	BY	Jœ	e D. Pom-
			TITLE	$1J_{\dot{1}}$	st. 1, Sup v ,

July 3, 1973

Tom R. Jerome (Signature)
Regional Production Administrator

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.