

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-3774

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: _____

2. Name of Operator
Roberts & Hammack, Inc.

3. Address of Operator
8333 Douglas Avenue, Suite 1072, Dallas, Texas 75225

4. Location of Well
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 12-S RANGE 33-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Crowley A State

9. Well No.
1

10. Field and Pool, or Wildcat
North Bagley - Permo-Pen

15. Elevation (Show whether DF, RT, GR, etc.)
4292 feet Ground Level

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER _____
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOBS
- OTHER Testing of existing zones already perforated.
- ALTERING CASING
- PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Began operations on 2/17/83. Tested upper zone as follows: Tested from 8718' to 8726'. On 3/1/83 acidized zone w/ 2500 gal. N.E.F.E. 15% acid & flushed w/ 36 bbl KCL H₂O. 3/2/83 Casing PSI 150 #; gas flowing on 12/64 choke; tubing PSI 75 #; Fluid level 8400'. Acidized again on 3/3/83 w/ 3000 gal. same type acid & flushed 35 bbl. KCL H₂O. 3/5/83 seated pump. By 5/1/83 testing roughly 8 BOPD, 60-80 BOPD, & 17,000 MCF GPD. First week in April, shut well in and removed bridge plug at 9550'. Began testing lower zone from 9471' - 9478'. At this time making about 8BOPD and 17,000 MCF/day. Upper & Lower zones are co-mingled. Continuing to test. Shall follow up this report at later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James W. Gray, Jr. TITLE Agent DATE April 26, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAY 2 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: