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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
OG 5201

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator ROGER C. HANKS	8. Farm or Lease Name Sinclair-State
3. Address of Operator 1112 Oil & Gas Building, Wichita Falls, Texas 76301	9. Well No. 1
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 9S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4418' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3- 5-69 Spudded 17" hole at 2:00 A. M.
- 3- 6-69 T.D. 385'; ran 385' of 13 3/8" 48# F.W.P.S. new casing, cemented with 400 sacks cement 2% CC, plug down at 3:00 P. M., 3-5-69. WOC 18 hours; tested at 750# for 30 minutes, tested okay - 9:00 A. M., 3-6-69; started drilling below surface casing.
- 3-11-69 T.D. 3646'; ran 3645' of 8 5/8" 32# intermediate casing, cemented with 350 sacks regular 2% CC, plug down at 8:15 A. M., 3-11-69. WOC 24 hours.
- 3-12-69 8:15 A. M., tested at 1500# for 30 minutes; tested okay; started drilling below intermediate casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Operator DATE March 15, 1969

APPROVED BY John W. Runyan TITLE Geologist DATE March 15, 1969

CONDITIONS OF APPROVAL, IF ANY: