NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	30-025-23063 Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee.
OPERATOR		5. State Oil & Gas Lease No.
		K-5353
SUN (DO NOT USE THIS FORM FOR USE "APPL	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL GAS WELL	OTHER. Drilling Well	7. Onit Agreement Name
2. Name of Operator	OTHER.	8. Farm or Lease Name
Southern	Minerals Corporation	State "D"
3. Address of Cperator		9. Well No.
P. 0. Box	716, Corpus Christi, Texas	5
4. Location of Well	510	10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE South LINE AND 510 FEET FROM	Inbe Penn Ext.
THE West LINE, SI	ECTION 8 TOWNSHIP 11-S RANGE 34-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.) 4196.2 GR	12. County Lea
	ck Appropriate Box To Indicate Nature of Notice, Report or Ot FINTENTION TO: SUBSEQUEN	her Data t report of:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. X CHANGE PLANS CASING TEST AND CEMENT JQB X OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER		
17. Describe Proposed or Complete work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
13-3/8", 48# of Chloride. Pluto 1,000#. He March 16, 1969 at 4015'. Cen on bottom. Pl	P.M., March 10, 1969. Drilled 17-1/2" hole to 407 casing set at 407. Cemented with 375 sx. Class H (and down 2:00 P.M. 3-11-69. Waited 18 hrs. on cemerald OK. P Drilled 11" hole to 4015'. Ran 123 joints or mented with 300 sacks Class C, plus 150 sacks with lug down 7:30 P.M., 3-16-69. Waited 18 hrs. on cemented with 300 sacks Class C, plus 150 sacks with lug down 7:30 P.M., 3-16-69. Waited 18 hrs. on cemented with 300 sacks Class C, plus 150 sacks with lug down 7:30 P.M., 3-16-69. Waited 18 hrs. on cemented with 300 sacks Class C, plus 150 sacks with lug down 7:30 P.M., 3-16-69.	Rement plus 2% Calcium of and tested casing 8-5/8" casing, set 2% Calcium Chloride

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

R.K. Heinrich

TITLE Authorized Employee

DATE March 18, 1969

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED				e di	•	
DISTRIBUTION	NEW M	AEXICO OIL CONSEI	RVATION COMMISSION		m C-101 vised 1-1-65	
SANTA FE					. indicate Type of I	ease
FILE					STATE Y	FEE .
U.S.G.S.	4-4			.5.	State Oil & Gas Lea	ise No.
LAND OFFICE					K -5353	
OPERATOR				72	HIII III	VIIIIII
4.5.51 (CATIO	N FOR PERMIT TO D	DEL DEEDEN	OR PLUG BACK			
APPLICATIO	N FUR PERMIT TO L	JRILL, DELI LIV,	OK 1 LOG BILON	7.	Unit Agreement Na	me
	1		PLUG BA			
b. Type of Well		DEEPEN	PLUG DA	8.	. Farm or Lease Nam	e
OIL GAS WELL	OTHER		SINGLE MULTI	ONE L	State	"D"
2. Name of Operator	OTHER			9.	. Well No.	
	inerals Corporat	ion			5 0. Field and Pool, o	- Wild 2 - at
3. Address of Operator				1		1
P. O. Box '	716 - Corpus Chr	isti, Texas 78	3403		Inbe Penn	mmith.
4. Location of Well	ER LOCA	LTED 1980 ,	EET FROM THE South	LINE		
			_	. 8		
AND 510 FEET FROM	THE West LINE	e of sec. 8	WP. 11-8 RGE. 34-1	NMPM 1	2. County	444444
					7.00	
		444444	/////////////////////////////////////	++++++		
		/////////////////////////////////////	19. Proposed Depth 19	A. Formation	20. Rot	ory or C.T.
			l	Bough-C	Ro	tarv
21. Elevations (Show whether Di	FRT etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	TAMEN A	22. Approx. Date W	ork will start
4196.2 GR		d on file	Cactus Drlg. C	oro.	On appro	val
23.			_			-
23.	Р	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF		ST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	3751	375		d Surface
SIZE OF HOLE	13-3/8" 8-5/8"		375¹ 4050¹			d Surface 2000'
17** 11*	13-3/8" 8-5/8"	148#	3751	375		d Surface
	13-3/8"	148#	375¹ 4050¹	375 450		d Surface 2000'
17** 11*	13-3/8" 8-5/8"	148#	375¹ 4050¹	375 450		d Surface 2000'
17** 11*	13-3/8" 8-5/8"	148#	375¹ 4050¹	375 450		d Surface 2000'
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17** 11*	13-3/8" 8-5/8"	148#	375¹ 4050¹	375 450		d Surface 2000'
17*	13-3/8" 8-5/8"	148#	375¹ 4050¹	375 450		d Surface 2000'
17*	13-3/8" 8-5/8" 5½"	48# 24# & 32# 17#	375¹ 4050¹	375 450		d Surface 2000'
17** 11*	13-3/8" 8-5/8" 5½"	48# 24# & 32# 17#	375¹ 4050¹	375 450		d Surface 2000'
17*	13-3/8" 8-5/8" 5½"	148#	375¹ 4050¹	375 450		d Surface 2000'
17** 11*	13-3/8" 8-5/8" 5½"	48# 24# & 32# 17#	375¹ 4050¹	375 450		d Surface 2000'
17" 11" 7-7/8"	13-3/8* 8-5/8* 52*	18# 24# & 32# 17#	375° 4050° 10,000°	375 450 500	Broun	d Surface 2000' 7200'
17° 11° 7-7/8°	13-3/8** 8-5/8** 52** PROPOSED PROGRAM: IF	18# 24# & 32# 17#	375° 4050° 10,000°	375 450 500	Broun	d Surface 2000' 7200'
17" 17" 7-7/8"	13-3/8# 8-5/8# 52 PROPOSED PROGRAM: IF	17# 24# & 32# 17#	375 10,000 1 10,000 1	375 450 500	Broun	d Surface 2000' 7200'
17" 11" 7-7/8"	13-3/8** 8-5/8** 52** PROPOSED PROGRAM: IF	17# PROPOSAL IS TO DEEPEN applete to the best of my	10,000° 10,000° knowledge and belief.	375 450 500	DUCTIVE ZONE AND PR	OPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBETIVE ZONE. GIVE BLOWOUT PREVE	13-3/8# 8-5/8# 52 PROPOSED PROGRAM: IF	17# PROPOSAL IS TO DEEPEN applete to the best of my	375 10,000 1 10,000 1	375 450 500	Broun	OPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBETIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information of the second state of the second s	PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY.	17# PROPOSAL IS TO DEEPEN applete to the best of my	10,000° 10,000° knowledge and belief.	375 450 500	DUCTIVE ZONE AND PR	OPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBETIVE ZONE. GIVE BLOWOUT PREVE	PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY.	17# 24# & 32# 17# PROPOSAL IS TO DEEPEN aplete to the best of my TitleAutho	10,000° 10,000° knowledge and belief.	375 450 500	Ductive zone and pr	OPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information of the second state of the second	PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY.	17# 24# & 32# 17# PROPOSAL IS TO DEEPEN aplete to the best of my TitleAutho	10,000° 10,000° knowledge and belief.	375 450 500	DUCTIVE ZONE AND PR	OPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information of the space of	PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY. ation above is true and comfor State Use.	17# 24# & 32# 17# PROPOSAL IS TO DEEPEN aplete to the best of my TitleAutho	10,000° 10,000° knowledge and belief.	375 450 500	Ductive zone AND PR	OPOSED NEW PRODUC
The space Describe Tive zone. Give blowout prever I hereby certify that the information of the space of the s	PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY. ation above is true and comfor State Use.	17# 24# & 32# 17# PROPOSAL IS TO DEEPEN aplete to the best of my TitleAutho	10,000° 10,000° knowledge and belief.	375 450 500	Ductive zone AND PR	OPOSED NEW PRODUC

NE XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION FLAT

All distances must be from the outer boundaries of the Section

		All distances s	nust be from t	pe outer pounderies	or the Section.		
perator	······································	OBATION .	Lea	STATE "D"	. O 10A		Well No.
	INERALS CORPO	Township		Range	County		
nit Letter	Section	1		i '			•
L	8	11 South		34 EAST	LEA		
tual Footage Loc	cation of Well:		_				
1980	feet from the	South	line and 5	10	feet from the	WEST	line
ound Level Elev.	Producing F	ormation	Poo			Dec	dicated Agreage:
4196.2	Bons	h - 6		Inte-Pen	3	•	Acres
		cated to the sub	. 11 1		1 1 1	-l	lan hala
3. If more the dated by 6 Yes If answer this form in No allows forced-poor	an one lease of communitization. No If is "no," list the if necessary.)	different owners unitization, for answer is "yes,"	type of countil all int	cated to the welletc? nsolidation ions which have greats have been	il, have the in	nterests of al	l owners been consoli-
sion.				; ; ; ;		I hereby cert	ERTIFICATION ify that the information con- is true and complete to the couledge and belief
			. <u></u>			Position Company	inal Impleyes on Maarako Corp
	i 			1 		Date	24, 254
−510 ↓			Zen Ciny	MEXICO MEST		shown on this notes of acts under my sup is true and knewledge or Date Surveyed	3/11/67 fessional Engineer
	190 1920 1450	1980 2310 2640	2000	1800 1000	50Q 0	centicole No.	676