

OIL CONSERVATION DIVISION
P. O. BOX 1028
SANTA FE, NEW MEXICO 87501

STATE	
FEDERAL	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JoJon Petroleum Company

Address
294 Meadows Building, Dallas, Texas 75206

Person(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Gasfield Gas ☐ Condensate ☐

Other (Please explain)
Effective Nov. 1, 1980, change of operator from The Prudential Group, Inc. to JoJon Petroleum Company

If change of ownership give name and address of previous owner
The Prudential Group, Inc., % DIA & Associates, Inc., 292 Meadows Bldg., Dallas, Texas 75206

I. DESCRIPTION OF WELL AND LEASE

Lease Name Vada Pruitt	Well No. 1	Pool Name, Including Formation Vada Penn	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 2130 Feet From The South Line and 660 Feet From The West Line of Section 14 Township 9S Range 34E, NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 591, Tulsa, Oklahoma 74102
Name of Authorized Transporter of Gasfield Gas ☐ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit L Sec. 14 Twp. 9S Rge. 34E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Drill Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAE, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

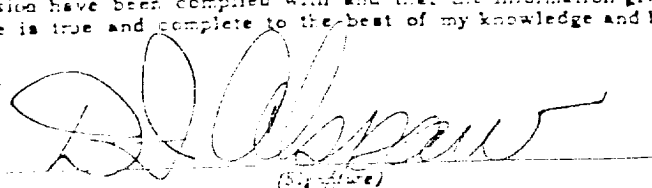
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (flow, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Petroleum Engineer
December 19, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY Orig. Signed By
Jerry Sexton
Dist. L. Supv.

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms O-114 must be filed for each pool in a multiply zoned well.