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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: K. K. Amini

Address: 400 Wall Towers West - Midland, Texas 79701

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain):

If change of ownership give name and address of previous owner: ---

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Hutcherson "B" Well No.: 1 Pool Name, including Formation: Vada Pennsylvanian Kind of Lease: Fee Lease No.: R-3818

Location: Unit Letter O; 554 Feet From The South Line and 2086 Feet From The East Line of Section 27 Township 9-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Permian Corp. (Trucks) Address (Give address to which approved copy of this form is to be sent): 1509 W. Wall, Midland, Texas

Name of Authorized Transporter of Casinghead Gas or Dry Gas
Warren Petroleum Address (Give address to which approved copy of this form is to be sent): Tulsa, Oklahoma

If well produces oil or liquids, give location of tanks: Unit O Sec. 27 Twp. 9 Rge. 34 Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
<u>5-23-69</u>	<u>7-4-69</u>	<u>9870</u>		<u>9842</u>				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
<u>4239 (RKB)</u>	<u>Bough "C"</u>	<u>9776</u>		<u>9772</u>				
Perforations	Depth Casing Shoe							
<u>9779 to 9788</u>								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>12-3/4"</u>	<u>375'</u>	<u>375</u>
<u>11"</u>	<u>8-5/8"</u>	<u>3970'</u>	<u>300</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>9870</u>	<u>400</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>7-4-69</u>	<u>7-5-69</u>	<u>Flow</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24</u>	<u>50</u>	<u>Packer</u>	<u>3/4"</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u>150</u>	<u>0</u>	<u>241.5</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John K. Minich
(Signature)
Geologist
(Title)
7-7-69
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1969 BY Leslie H. Clements
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.