NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	· · · · · · · · · · · · · · · · · · ·		Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103
FILE	NEW MEXICO OIL CON	SERVATION COMMISSIONS,	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease	
LAND OFFICE		Aug 1 10 45 AM '69	State Fee X
OPERATOR			5. State Oil & Gas Lease No.
			of state on a day Least No.
SUNDRY NOTICES AND REPORTS ON WELLS			mmmmmm.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1. (FORM C-101) FOR SUCH PROPOSALS.)			
· · · ·			7. Unit Agreement Name
WELL X GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Tenneco Oil Company			S.E. Anderson "A"
3. Address of Operator			9. Well No.
Box 1031, Midland, Texas 79701			ı
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER D , 660 FEET FROM THE <b>north</b> Line and 660 FEET FROM			Undesignated
LINE AND OUT FEET FROM			
THE West LINE, SECTION 9 TOWNSHIP 9-S RANGE 35-E NMPM.			
THE WOOD LINE, SECTION 7 TOWNSHIP 9 BANGE 37 - B NMPM.			(IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
41.75 GR			Lea
Check	Appropriate Box To Indicate N	Nature of Notice Papert of C	
NOTICE OF IN	ITENTION TO:	•	NT REPORT OF:
		30232402.	TI REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	PEGG AND ABANDONMEN!
		OTHER	
OTHER			
17 December Deserved on Co. 11 10	(0)		
work) SEE RULE 1103.	erations (Clearly state all pertinent detr	ails, and give pertinent dates, including	ng estimated date of starting any proposed
			•
		•	
Spud 10:00 AM 7-4-69			
Drilled 17 1/2" hole to 365'. Ran 11 jts 13 3/8" OD, 48#			
H-40 casing set at 365' with 375 sx class $H$ $W/2%$ Ca $C1$ 2.			
Cement circulated. Press tested casing to 600 psi for 30 min			
after WOC 11 hrs. Held ok. Mixing temperature 72 degrees.			
Formation temperature 64°. Estimated compressive strength after			
WOC 11 hrs is 13	300 psi.		
			•
		,	
18. I hereby certify that the information	above is true and complete to the best c	of my knowledge and belief.	
0 - 0		-	
SIGNED S.E. Smit	Sr. Sr	Prod Clerk	7 21 60
	111111		
	7	الدائد داد	
APPROVED BY Man us.	UNYAN TITLE GE	eologi <b>st</b>	AUG 4 1969
CONDITION OF APPROVAL, IF ANY:	THE		DATE . U I IN
ALL MOVAE, IF ANY:	•		