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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**K-2793**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>New Mexico "V" State</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>2086</b> FEET FROM THE <b>South</b> LINE AND <b>553.9</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>11 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4185' Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Testing and T.A.</b> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-8-69 Schlumberger ran Gamma Ray 9985-0', Accoustic Log 9998-3400', Lateral leg 9994-3996'.  
10-9-69 DST #1 - 5/8" x 1" chokes - no water cushion - Johnston test tool - open 1 hour.  
Slight blow. Recovered 15' of drilling mud. No show oil or gas.  
10-10-69 DST #2 - 9770-10,000 Johnston - 5/8" x 1/4" chokes. Weak blow for 13 minutes and died.  
Tool open 1 hour. Recovered 85 ft. drilling mud. Chlorides 69,000 ppm.  
Hecce spotted plugs (as per approval of Mr. John Runyan 10-9-69)  
25 sk plug 10,000 9905'; 25 sk plug WC 8772-8687'; 25 sk plug Abo 7680-7585'; 25 sk plug  
Glorietta 5430-5335'; 25 sk plug in and out 8 5/8" casing 4020-3925'. T. A. until casing pullers  
move in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't District Superintendent DATE 10-13-69  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_