

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NE 034111	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Midwest Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1500 Wilco Bldg., Midland, Texas 79701		8. FARM OR LEASE NAME Federal "X"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1900 FWL & 660 FWL of Sec. 23		9. WELL NO. 1	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Undesignated	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-9-S, R-28-E	
14. PERMIT NO.		DATE ISSUED 9-4-69	12. COUNTY OR PARISH Lee
15. DATE SPUNDED 9-2-69		16. DATE T.D. REACHED 10-2-69	13. STATE New Mexico
17. DATE COMPL. (Ready to prod.) 10-29-69	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* HCH 4322'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9720	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9663 - 64 & 9668 - 77 Rough "C"			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN (BHC) Sonic-GR; Laterolog; Microlaterolog			27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	31.2	390	15	325	None
8-5/8	24 & 32	3945	11	400	"
5-1/2	17 & 20	9720	7-7/8	650	"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	9663	9663

31. PERFORATION RECORD (Interval, size and number) 9663-64; 9668-77 w/2 HPT		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD) 9663-77	AMOUNT AND KIND OF MATERIAL USED 1000 gals 15% HCl acid

33.* PRODUCTION

DATE FIRST PRODUCTION 10-29-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 10-29-69	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 130	GAS—MCF. 152	WATER—BBL. 777	GAS-OIL RATIO 1170
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 130	GAS—MCF. 152	WATER—BBL. 777	OIL GRAVITY-API (CORR.) 45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold as soon as connections are made	TEST WITNESSED BY John Pulce
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35. LIST OF ATTACHMENTS
Logs (as above) in duplicate

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carolyn Turner TITLE Production Clerk DATE 10-29-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH		
Rough "C"	9661	9695	<p>Oil wht. fine sil. to coarse fags. ls. w/ v. heavy & s. interstrat. part.</p> <p>EST 9649'-9700'</p> <p>10" prods - GTS 3" @ 1000 MCFTD</p> <p>Tool open 1 1/2 hrs.</p> <p>Bar. cont 50 MP (Est. 52 MMBAR),</p> <p style="padding-left: 20px;">25% oil, & 70% SW</p> <p>Dec. 100' SW below circ. sub.</p> <p>120"/131P 21210</p> <p>177 21200</p> <p>177 21210</p> <p>100"/731P 21210</p>	<p>Anhydrite</p> <p>Yates</p> <p>San Andres</p> <p>Charlotta</p> <p>Trubb</p> <p>Alto</p> <p>Three Bros.</p> <p>Rough "C"</p>	<p>2008</p> <p>2673</p> <p>3098</p> <p>3332</p> <p>6413</p> <p>7498</p> <p>9336</p> <p>9661</p>				