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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM 211

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name STATE "C" A/c-2
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat N. Bagley Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4244.5' BR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Installed BOP. Pulled tbg, pkr & Hydraulic pump.
- Perforated 9970-74-08-9890-48-40-27-9662-54-50-9554-52-30-9500' (14 holes)
- Ran RBP @ 9981' & Packer @ 9950'. Acidized 9963-9974' w/1500 gal. 15% CRA
Set RBP @ 9950' & Packer @ 9780'. Acidized 9911-9800' w/1500 gal. 15% CRA
Set RBP @ 9780' & Packer @ 9700'. Acidized 9764-9727' w/1500 gal. 15% CRA
Set RBP @ 9700' & Packer @ 9600'. Acidized 9662-9650' w/1500 gal. 15% CRA
Set RBP @ 9600' & Packer @ 9480'. Acidized 9554-9500' w/1500 gal. 15% CRA.
Set RBP @ 9981' & Packer @ 9480'. Swab treated each interval.
- Flushed w/fresh water. Pulled RBP, Packer & tbg.
- Ran tubing, packer @ 9480' and hydraulic pump and placed well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Sheldon Ward TITLE Area Supt. DATE 6-29-70

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT. DATE JUL 1 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUNE 1970

OL COMPANY
HOUSTON, TEXAS