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SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
The Superior Oil Company

3. Address of Operator
P.O. Box 3901, Midland, Texas 79702

4. Location of Well
UNIT LETTER A, 660 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 9S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Hamm Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Vada (Penn)

15. Elevation (Show whether DF, RT, GR, etc.)
4207' KB, 4195' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A Intent

- MI RU, load hole w/10# brine, pull DH equip.
- MI RU Wireline, GIH w/CIBP for 5 1/2" csg, set @ 9600', dump .35'± cmt on top of CIBP, WOC cmt 4 hr minimum, test plug to 1000 PSI.
- Determine free point on 5 1/2" csg (TOC @ 8800' ±).
- Pull 5 1/2" csg above free point after cutting off csg.
- GIH, spot 100' cmt plug on top of 5 1/2" csg @ cut off point, 50' inside 5 1/2" csg, 50' in 7 7/8" open hole using 50± sx Class H neat cmt. Displace hole w/gelled 10# brine, WOC 24 hrs minimum, tag cmt plug.
- Spot 100' plug @ top of Glorieta formation (5388-5488') in 7 7/8" open hole w/approx 75sx Class H neat, displace hole w/10# brine, tag TOC.
- Spot 100' cmt plug across 8 5/8" csg shoe (4150-4250') 50' inside csg, 50' inside open hole using 60 sx (approx) Class H neat cmt, displace hole w/10# gelled brine, tag TOC.
- Spot 100' cmt plug in 8 5/8" csg from 2170-2320' w/approx 50sx Class H neat cmt, displace w/10# gelled brine, tag TOC, RD.
- RIH w/perf gun, perf 448-450' w/2 JSPF, pmp into perfs w/11 3/4"-8 5/8" csg annulus open to establish rate.

THE COMPLETION MUST BE NOTICED 24 HOURS BEFORE THE BEGINNING OF THE PRODUCTIONS FOR THE C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. Tate TITLE Div. Opr. Supt. DATE 9-16-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE SEP 21 1983

CONDITIONS OF APPROVAL, IF ANY:

10. RIH w/cmt retainer for 8 5/8" csg, set @ 400'±, pmp 10sx Class H neat, displace w/10# gelled brine, reverse out to clean tbg, test p j to 1000#.
11. Spot 10sx Class H neat cmt plug at surface.
12. Cut csg 3' below GL, weld on steel plate w/4' marker above ground, level cellar, clean location.

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SEP 20 1983
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HOELLS OFFICE