						i			
Form 9-331 (May 1963)	DEPARTME	NI ^{ME} D STATE EN OF THE	INTERIOR	SUBMIT IN TRIPLIC (Other instructions verse side)	TE•	5. LEASE D	ESIGNATION .	d. u No. 42-RT424. AND SERIAL NO.	
SUND	RY NOTIC	ES AND REP	ORTS ON	WELLS o a different reservoir.		NM-142(6. if india		OR TRIBE NAME	
OIL GAS GAS WELL OTHER						7. UNIT AGI	REEMENT NA	МВ	
2. NAME OF OPERATOR						8. FARM OR LEASE NAME			
Belco Petroleum Corporation						U. S. Coastal			
3. ADDRESS OF OPERATOR						9. WELL NO.			
2000 Wilco Building, Midland, Texas 79701						1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
660' FS&EL's of	Section 3								
							1, T-9-9		
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF, RT, G	r, etc.)	ļ	12. COUNTY	OR PARISH	13. STATE	
Dated 9-16-71			4233' GI	₹.		Lea		N.M.	
16.	Check Appr	opriate Box To Ir	dicate Natur	e of Notice, Report,	or O	ther Data		•	
NOTICE OF INTENTION TO: SUBSEQUI						NT REPORT	OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	M U	LL OR ALTER CASING LTIPLE COMPLETE ANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Setting	Prod	uction	REPAIRING WALTERING CAABANDONMEN	ASING X	
(Other)				(Note: Report re Completion or Re	esults o	of multiple tion Report	completion of and Log for	on Well m.)	
17. DESCRIBE PROPOSED OR C	OMPLETED OPERA	TIONS (Clearly state a	ll pertinent deta						

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 7-7/8" hole to 9100'. Ran 49 joints of 5-1/2", N-80, R-2, 17#, LT&C casing and 243 joints of 5-1/2", K-55, R-2, 17#, LT&C casing, total of 9118'. Set casing at 9100' and cemented with 200 sx. Class "C" Posmix with 2% CaCl with 8# salt per sack and .75 CFR-2. Plug down at 9:00 a.m. MST 10-31-71. WOC and moving in completion unit.

SIGNED SIGNED Glenn Cope	TITLE _	District	Engineer	DATE	11-8-71	
(This space for Federal or State office use)						
APPROVED BY	TITLE _			PATE		
CONDITIONS OF APPROVAL, IF ANY:			ACCESSES.	H KEGSKU		
				1		
*Sa	e Instruct	ions on Reve	rse Side	5 19/1		
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HOBBS, NEW MEXICO

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OIL CONSERVATION COMM. HOBBS, N. M.