

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24295

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Pacific Enterprises Oil Company (USA)

3. Address of Operator
10 Desta Drive, Suite 500 West, Midland, Texas 79705

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 12 Township 9S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4316.9 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Caldwell #1

(Continued on back)

Present Casing Configuration:

1-3/4" 42# H-40 ST&C set @ 385' cmt with 350 sx - Circulated to surface.
3-5/8" 28# & 24# K-55 ST&C set @ 3945' cmt with 375 sx "C". Est. top of cmt @ 2475'.
5-1/2" 17# N-80 & J-55 LT&C and ST&C set @ 9670' cmt with 500 sx 50/50 Poz with 2% gel & 8# salt.
Est. top of cmt @ 7245'.

Geologic tops:

Anhydrite @ 2100', San Andres @ 3893', Base San Andres @ 4684', Wolfcamp @ 8797', Bough C @ 9606',
Perforations: 9610-36'.

Plugging Procedure:

Set CIBP @ 9575' & dump 10 sx cmt. on top.

Spot 25 sx cmt inside 5-1/2" from 8700'-8920'

Check for freepoint on 5-1/2" casing. If free to base of San Andres shoot off & recover. Spot
cmt plug 50' inside casing stub to 50' above casing stub. (Cmt plug required for base of SA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE _____ DATE 6/12/89 (over)

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103.
TO BE APPROVED.

JUN 14 1989

- even if casing can't be pulled).
- 4) Spot cmt plug from 3895-3995' (50' above & below intermediate casing shoe.)
 - 5) Check for freepoint on 8-5/8" casing. If deep enough to warrant recovery pull casing and place 100' cmt plug on stub.
 - 6) Spot 100' cmt plug across top of salt @ 2100'.
 - 7) Spot 100' cmt plug from 335'-435' across shoe of surface casing.
 - 8) Spot 10 sx plug @ surface.
 - 9) Install P&A marker and clean location.

Displace all cmt plugs with mud.

RECEIVED

JUN 13 1989

**OCD
HOBBS OFFICE**