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AND PETROLEM INC. Alliane of Departure May Petroleum Inc. Actions of Departure Cons. Energy Cquare, Suito 1000, 4925 Greenville Ave, Dallas, TX 7520: Constituted Self. The South May Control of Self. The South May Control of Self. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Subsequent Report of Self. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Action To Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Action To Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Action To Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Action To Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Action To Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Sear Commence Self. When I Self. Action To Appropriate Box To Indicate	1.	7. Unit Agreement Name
The operation to plug and abandon was begun 5/3/74 and completed 5/9/74. The plugging was done by Jermian Basin Casing Pullers Inc. as follows: 1. Set C.1.B.P. 9 9000° capped with 35 of cement. 2. Cut and pulled 8965° of 5 1/2° cag. 3. Set plug with 50 sx cement @ 6000°. 5. Set plug with 50 sx cement @ 1477' (Stub of 8 5/8° cag.). 6. Each pulled 177' (Stub of 8 5/8° cag.). 8. Set plug with 50 sx cement @ 1477' (Stub of 8 5/8° cag.). 8. Set plug with 50 sx cement @ 1477' (Stub of 8 5/8° cag.). 8. Thereby certify that the information occurs is true and complete to the best of my knowledge and belief. 10. Thereby certify that the information occurs is true and complete to the best of my knowledge and belief. 10. Thereby certify that the information occurs is true and complete to the best of my knowledge and belief. 10. Thereby certify that the information occurs is true and complete to the best of my knowledge and belief. 10. Thereby certify that the information occurs is true and complete to the best of my knowledge and belief. 10. Thereby certify that the information occurs is true and complete to the best of my knowledge and belief. 10. Thereby certify that the information occurs is true and complete to the best of my knowledge and belief.	WELL OTHER Dry Hole	
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One Energy Squara, Suits 1000, 4925 Greenville Ave, Dallas, Tx 75201 UNIT LETTER I 1129' FEET FEED TOT SEAST LINE AND 1650 FEET FEED TOT SEAST LINE SHAPE CASHE FEED AND APARES LINE SHAPE LINE SHAPE CASHE FEED AND APARES LINE SHAPE LINE	3. Address of Operator	
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The South Line section 31 rowselve 118 waste 38; where the South Line section 31 rowselve 118 waste 38; where 38 rowselves 12 county 12	One Energy Square, Suite 1000, 4925 Greenville Ave, Dallas, IX 75206	10. Field and Pool, or Wildcat
The operation to plug and abandon was begun 5/3/74 and completed 5/9/74. The plugging was done by Permian Basin Casing Pullers Inc. as follows: 1. Set C.I.B.P. 2 9600' capped with 35' of cement. 2. Cut and pulled 495' of 5 1/2" cag. 3. Set plug with 55 sx cement 2 8965' (stub of 5 1/2" csg.). 4. Set plug with 55 sx cement 3 4500'. Show of 8 5/8" csg.). 6. Cut and pulled 1477' of 3 5/8" csg. 7. Set plug with 55 sx cement 9 410' (shoe of 13 3/8" csg.). 8. Set plug with 55 sx cement 9 410' (shoe of 13 3/8" csg.). 9. Set plug with 55 sx cement 9 410' (shoe of 13 3/8" csg.). 10. Installed dry hole marker. A New Moxico 011 Conservation Commission man was on location during the plugging operation.		1
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **REFORM REMEDIAL WORK** **PLIS AND ASANDO.** **PLIS A	UNIT LETTER I 1129 FEET FROM THE 388 LINE AND 15:30 FEET FR	WOLLU CINCION
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **REFORM REMEDIAL WORK** **PLIS AND ASANDO.** **PLIS A	THE South LINE, SECTION 31 TOWNSHIP 118 RANGE 385 NMF	~ (
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM ALMEDIAL WORK TEMPORALITY ABANDON THE ORALITE CASING OTHER 17. Describe Proposed of Completes Operations (Clourly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. The operation to plug and abandon was begun 5/3/74 and completed 5/9/14. The plugging was done by "armian Basin Casing Pullers Inc. as follows: 1. Set C.I.B.P. © 9600' capped with 35' of cement. 2. Cut and pulled 8965' of 5 1/2" csg. 3. Set plug with 55 sx cement @ 8965' (stub of 5 1/2" csg.). 4. Set plug with 55 sx cement @ 6000'. 5. Set plug with 50 sx cement @ 6000'. 6. Cut and pulled 1477' of 8 5/8" csg. 7. Set plug with 60 sx cement @ 1477' (Stub of 8 5/8" csg.). 8. Set plug with 175 sx cement @ 1477' (Stub of 13 3/8" csg.). 9. Set plug with 10 sx cement @ surface. 10. Installed dry hole marker. A New Mexico Oil Conservation Commission man was on location during the plugging operation. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 2012 302 303 304 305 305 305 306 307 307 307 308 308 309 309 309 309 309 309	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PELIGAND ASANDON TEMPORARILY ADANDON PULL ON ALTER CASING OTHER 17. Describe Proposed of Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dute of starting any propose work) SEE RULE 1103. The operation to plug and abandon was begun 5/3/74 and completed 5/9/74. The plugging was done by Permian Basin Casing Pullers Inc. as follows: 1. Set C.I.B.P. © 9600' capped with 35' of cement. 2. Cut and pulled 8965' of 5 1/2" csg. 3. Set plug with 55 sx cement @ 8965' (stub of 5 1/2" csg.). 4. Set plug with 55 sx cement @ 4000'. 5. Set plug with 55 sx cement @ 4000' (shoe of 8 5/8" csg.). 6. Cut and pulled 1477' of 8 5/8" csg. 7. Set plug with 60 sx cement @ 4477' (Stub of 8 5/8" csg.). 8. Set plug with 75 sx cement @ 410' (shoe of 13 3/8" csg.). 9. Set plug with 10 sx cement @ surface. 10. Installed dry hole marker. A New Maxico Oil Conservation Commission man was on location during the plugging operation. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **TITLE** Agent** **TITLE** Agent** **TITLE** Agent** **TITLE** ACT ** **TITLE** **TITLE** **TITLE** **TITLE** **TITLE** **TITLE** **TITLE** **TITLE** ** **TITLE**		
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17. Describe Proposed or Completed Operations (Clearly state al' pertinent details, and give pertinent dates, including estimated date of starting any propose work) see RULE 1103. The operation to plug and abandon was begun 5/3/74 and completed 5/9/74. The plugging was done by Permian Basin Casing Pullers Inc. as follows: 1. Set C.I.B.P. 2 9600' capped with 35' of cement. 2. Cut and pulled 8965' of 5 1/2" csg. 3. Set plug with 55 sx cement 2 8965' (stub of 5 1/2" csg.). 4. Set plug with 55 sx cement 2 4500' (shoe of 8 5/8" csg.). 5. Set plug with 50 sx cement 2 4500' (shoe of 8 5/8" csg.). 6. Cut and pulled 1477' of 3 5/8" csg. 7. Set plug with 65 sx cement 2 410' (stub of 8 5/8" csg.). 8. Set plug with 75 sx cement 2 410' (shoe of 13 3/8" csg.). 9. Set plug with 10 sx cement 3 surface. 10. Installed dry hole marker. A New Maxico Oil Conservation Commission man was on location during the plugging operation. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Appearance of the formation above is true and complete to the best of my knowledge and belief. Appearance of the formation above is true and complete to the best of my knowledge and belief.	PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	_
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The operation to plug and abandon was begun 5/3/74 and completed 5/9/74. The plugging was done by Permian Basin Casing Pullers Inc. as follows: 1. Set C.I.B.P. © 9600' capped with 35' of cement. 2. Cut and pulled 8965' of 5 1/2" csg. 3. Set plug with 55 sx cement @ 8965' (stub of 5 1/2" csg.). 4. Set plug with 55 sx cement @ 4000' (shoe of 8 5/8" csg.). 6. Cut and pulled 1477' of 3 5/8" csg. 7. Set plug with 60 sx cement @ 1477' (Stub of 8 5/8" csg.). 8. Set plug with 60 sx cement @ 1477' (stub of 8 5/8" csg.). 9. Set plug with 10 sx cement @ 140' (shoe of 13 3/8" csg.). 9. Set plug with 10 sx cement @ surface. 10. Installed dry hole marker. A New Moxico Oil Conservation Commission man was on location during the plugging operation.	OTHER	
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