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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6657	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		HANSON OIL CORPORATION		9. Well No.	
3. Address of Operator		P.O. Box 1515, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>9-S</u> RGE. <u>33-E</u> NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
1-10-75		2-16-75		3-27-75	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
4362 GL		4364		9561	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9560		--		Rotary Tools 0-9561 Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
9505-9525 Bough "C"					Yes
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray Nuetron, Laterlog Micro-Laterlog, BHC Accoustilog					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	37.5#	420'	15"	300 sx circ.	None
8-5/8"	32# & 24#	3828'	11"	650 sx	None
5-1/2"	17 #	9561'	7-7/8"	225 sx	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	9545'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9505-9525' with 1.042 shot per ft. 21 shots.			DEPTH INTERVAL		
			9505-9525'		
			AMOUNT AND KIND MATERIAL USED		
			1000 gall 15% N.E. acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
3-27-75		Pump 2-3/8 x 2-3/8 x 3" Kobe Hydraulic			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3-27-75	24	--	240	25	370
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	--	240	25	370	46
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Hoyt Andrews
35. List of Attachments					
B.H.C. Accoustilog - Directional Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Ray W. [Signature]		Vice President/Production		April 24, 1975	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1997	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2595	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3800	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5233	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry	6740	T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo	7610	T. Bone Springs	T. Wingale	T. T.
T. Wolfcamp	8785		T. Chinle	T. T.
T. Penn.	9190		T. Permian	T. T.
T. Cisco (Bough C)	9502		T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1997	1997	Sand, Shale & Red Beds				
1997	2595	598	Anhy., Salt & Shale				
2595	3800	1205	Red sand, Anhy., Shale				
3800	5233	1433	Dolo., Lime & Shale				
5233	6740	1507	Dolo., Anhy., Sand & Shale				
6740	7610	870	Dolo., Anhy., Sand & Shale				
7610	8785	1175	Red Shale				
8785	9190	405	Dolo., Anhy., Red Shale				
9190	9502	312	Limestone, Dolo., & Shale				
9502	9561	59	Limestone & Shale				