

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-25344

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

SFPRR

1. Type of Well:
OIL WELL GAS WELL OTHER Salt Water Disposal

8. Well No.
#21

2. Name of Operator
Permian Resources, Inc.

9. Pool name or Wildcat
SWD San Andres *9612*

3. Address of Operator
P.O. Box 590 Midland, Texas 79702

4. Well Location
Unit Later 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 27 Township 9S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Converted to Salta water Disposal</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMENDED
9-5-97

SWD-580

SFPRR #21 -
Tubing Size 2 3/8 Baker Model "D" Pkr. @ 4900'.
Date of first injection 11-1-96.
Volume of disposal for the first 24 hours - 703 barrels

Date: 10-3-96

Pulled out of hole with rods, tubing, and pump. Went in hole with 2 3/8 plastic coated tubing, set packer at 4930', injecting into perms at 4981-5012. All injected water is from offset SAN Andres producers. Casing is 4 1/2 cemented with 700 sacks (est. TOC 3748') 8 5/8 intermediate casing is set at 426' with 250 sacks circulated.

8-14-97 - Noe Sandoval performed a casing pressure test by pressuring up on the backside (between casing and tubing) with a hot oil truck. CHART attached is for casing ts:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D'Ann Birkhead* TITLE Production Clerk DATE 9-4-97

TYPE OR PRINT NAME D'Ann Birkhead TELEPHONE NO. 915-685-0113

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT I SUPERVISOR DATE SEP 17 1997

CONDITIONS OF APPROVAL, IF ANY:

MTF

TUBING - 09 "UNC
DROPPERS - 0
SUPPLIES - 0
1 1/2" O.D. CSB

08-11-91 TO 3400 - 0V
PRESSURED TO 3400 - 3400
HOLD TO 0 - 0V
BUBBLED

2 3/8 TUBING PUMPS
STARTED
04-95
PACKED UP
A930