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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
L-900

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John L. Cox	8. Farm or Lease Name Maxie
3. Address of Operator P. O. Box 2217, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> THE _____ LINE, SECTION <u>1</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat No. Bagley (Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4316.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @9200' w/35' cement on top of plug.
2. Spotted 100' cement plug @8530' (Wolfcamp).
3. Spotted 100' cement plug @7330' (Abo).
4. Spotted 100' cement plug @5110' (Glorietta).
5. Recovered 4341' of 4-1/2" csg (5059' left in hole).
6. Spotted 35 sx cement plug @4-1/2" casing stub (tagged @4238').
7. Spotted 45 sx cement plug @8-5/8" csg shoe @3850' (Tagged @3740').
8. Spotted 40 sx cement plug @2400' - base of salt.
9. Spotted 40 sx cement plug @1400' across DV tool.
10. Spotted 40 sx cement plug @387' @base 12-3/4" csg shoe.
11. Spotted 10 sx cement plug @surface w/marker.
12. Plugging Operations began 5-23-83 and completed 5-28-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Matthew Hitchcock TITLE Production Manager DATE 6-9-83

APPROVED BY David Catanzano TITLE OIL & GAS INSPECTOR DATE OCT 17 1983

CONDITIONS OF APPROVAL, IF ANY: