

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-6295

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator V-F Petroleum, Inc.	8. Farm or Lease Name State 14
3. Address of Operator 901 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9 South</u> RANGE <u>32 East</u> NMPM.	10. Field and Pool, or Wildcat S.R.R. Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4331.3 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 11,117' TD. Ran 3 DST's.
2. Ran Gamma Density Log, surface to TD.
3. Set 5-1/2" 17# N-80 & K-55 LT&C new casing @ 11,117'. Cemented string with 200 sx Class "H" plus 8# salt per sack plus 5/10% CFR2 CalCo. Top of cement 9,970'. PD 7:00 P.M. 6-1-77.
4. WOC 72 hrs & tested casing to 2,000 psi. Pressure held.
5. Rigged up BOP and ran tubing & 4-7/8" bit. Drilled float collar & cleaned out to 11,103'. Ran Gamma Ray Neutron Correlation Log & perforate 6 - 0.4" holes 11,095', 11,094', 11,092', 11,090', 11,087', 11,085'. Swab test 6-21-77.
6. Reperforate 11,102.5', 11,102', 11,101.5', 11,101', 11,100.5', 11,099.5'. Swab test 6-23-77.
7. Install Kobe pump 9-12-77. Well pumping 7 bbls oil per day plus 400 bbls water per day 10-10-77.
8. Well shut in pending decision to convert to SWD 10-11-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Danny A. Rogers TITLE Drilling & Production Engineer DATE 2-14-78

APPROVED BY Jerry Sexton TITLE Dist. L. Supv DATE FEB 17 1978

CONDITIONS OF APPROVAL, IF ANY: Excluded 10/11/78

RECEIVED

FEB 16 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.