## DISTRIBUTION NEW MEXICO OIL CONSERVATION COM HON Form C-104 INTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 LE Effective 1-1-65 AND 3.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL RANSPORTER SPERATOR FRORATION OFFICE PETROLEUM RESERVE CORPORATION 4815 S. HARVARD, SUITE 305, TULSA, OK 74135 Reason(s) for filing (Check proper box) Other (Please explain) NOT BE Change in Transporter of And the Language Recompletion Cil Dry Gas O AN EXCUPTION TO R4079 Change in Ownership Casinghead Gas Condensate [ IS GETAINED. THIS WILL HAS BEEN PLACED IN THE POOR If change of ownership give name DESIGNATED BILDS, IF YOU DO NOT CONCL and address of previous owner MOTHER THIS OFFICE II. DESCRIPTION OF WELL AND LEASE R-5781 ell No. Pool Name, Including Formution Kind of Lease Lease No. TENNECO STATE State, Federal or Fee 1 SAND SPRINGS DEV. STATE | L-3025 Lecation 330 Feet From The SOUTH Line and 990' 115 Township Range 34E , NMPM, Line of Section LEA III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil 🗶🗶 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1183, HOUSTON, TX 7 Address (Give address to which approved copy of this form is PERMIAN CORPORATION te of Authorized Transporter of Casinghead Gas or Dry Gas NO GAS Sec. Twp. is day artually connected? R.ce. Unit If well produces oil or liquids, give location of tanks. Р 115 2 34E NO GAS If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well New Well Plug Back | Same Res'v. Diff. Res'v. Gas Vell Workover Designate Type of Completion -(X)X Date Spudded Date Compl. Ready to Prod. Total Denth 1/21/78 13,172 5/25/78 13,180 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Tubing Depth 4134 Gr 4149 KB DEVONIAN 13,162 12,990 Perforations Depth Casing Shoe 13,133-13,167 13,180 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT 175 13 3/8" 457 450 sxs. 11" 8 5/8" 5½" 1525 sxs. 4,176 13,180 455 sxs. 7/8" 5 ½ 12,990 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be (or full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks 5/25/78 5/26/78 FLOW Length of Test Tubing Pressure Casing Pressure Choke Size 775 PACKER 4 hr. 6/64" Actual Prod. During Test Cil - Bala. Water - Bole. 14.6 bbo 87.6 0 **TSTM GAS WELL** Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Choke Size Tubing Pressure (Shut-in ) Casing Fressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Jeans (Signature) ENGINEER	
(Title) MAY 30 1978	

(Date)

THILE SUPERVISOR LISTRICE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Concerts Forms C-104 must be filed for each and in multiple