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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Read & Stevens, Inc.		
Address of Operator		
P. O. Box 1518, Roswell, N.M. 88201		
Location of Well		
UNIT LETTER C	660	FEET FROM THE North LINE AND 1980 FEET FROM
THE West	LINE, SECTION 35	TOWNSHIP 10-S RANGE 36-E NMPM.

7. Unit Agreement Name
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8. Farm or Lease Name
Santa Fe
9. Well No.
5
10. Field and Pool, or Wildcat
Dickenson San Andres
11. Elevation (Show whether DF, RT, GR, etc.)
3981.3' GR - 3991.3' RKB
12. County
Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4991'. On 10-9-78, rigged up D.A.&S. unit. Pulled rods & tubg. Ran Pengo ret. bridge plug & DV tool sleeve opener. Ran tubg. to 2400' and attempted to set BP. Tubing backed off @ 1400', dropping 1000' 2 3/8" tubg. & tools to bottom. Pulled 1400' tubg. and ran tubg. w/overshot. Caught fish and pulled out of hole. Tubg. and tools ok. Ran tubg. back in hole and set ret. BP @ 2285'. Latched into DV tool @ 2196'. Loaded csg. w/treated water and spotted 2 sx. 10/20 sand on top of BP. Open DV tool & broke circulation. Cemented upper 5 1/2" casing from 2196' to surface w/300 sx. Halliburton Lite cement w/4/10 of 1% CFR-2 & 8# salt per sx. Closed DV tool & reversed out cement & sand. Unseated BP. On 10-11-78, pulled tubg. w/Pengo tools & ret. BP. Ran 156 jts. 2 3/8" EUE, 8rd., 4.7# tubg., total of 4962.22', set @ 4974' RKB w/seating nipple @ 4963'. Ran rods & 2" x 1 1/2" x 16' pump. Pump tested from 10-12-78 to 1-31-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 2-12-79

APPROVED BY John D. [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: