

**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

CORRECTED

LAND OFFICE	
FILE	
U.S.G.P.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Benchmark Oil Co.

Address
410 West Ohio, Suite 202, Midland, Texas 79701

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name Wright	1-Y	Flying "M" San Andres	State, Federal or Fee Fee	

Location
Unit Letter **I**; **660** Feet From The **East** Line and **1880** Feet From The **South**
Line of Section **30** Township **9-S** Range **33-E**, NMPM, **Lea** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navaho Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit I	Sec. 30	Twp. 9S	Rge. 33E	Is gas actually connected? No	When
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If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA						
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/> Sure Restv. <input type="checkbox"/> Diff. Restv. <input type="checkbox"/>
Date Spudded 8-7-78	Date Compl. Ready to Prod. 8-25-78		Total Depth 4500'		P.B.T.D. 4450'	
Elevations (DF, RKB, RT, GR, etc.) 4375 GR	Name of Producing Formation 4373		Top Oil/Gas Pay 4329		Tubing Depth 4430	
Perforations 4329-31; 4339-45; 4349-53; 4375-80; 4384-89; 4404-08					Depth Casing Shoe 4500	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8-5/8	525	275
7-7/8	4 1/2	4500	500 1st stage, 650 sx-2nd stage, DV Tool @208 circ cmt to surface

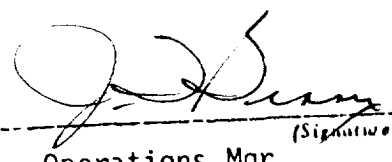
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-19-78	Date of Test 9-19-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 25	Casing Pressure 25	Choke Size 2"
Actual Prod. During Test 122	Oil-Bbls. 27	Water-Bbls. 95	Gas-MCF 430

GAS WELL		Dbls. Condensate/MCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (lbwt-in)		Choke Size	
Testing Method (prior, back pr.)	Tubing Pressure (lbwt-in)				

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. T. Berry
(Signature)
Operations Mgr.
(Title)
October 23, 1978
(Date)

OIL CONSERVATION COMMISSION
OCT 27 1978

APPROVED _____, 19____

BY **Orig. Signed by**
Jerry Sexton
TITLE **Dist 1, Supv.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for a new well and recompleted wells.
Fill out only portions I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

RECEIVED

SEP 26 1978

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WASHINGTON, D. C.