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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-68

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6428

1a. TYPE OF WELL	
Oil Well ☒	Gas Well ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Wiser State

2. Name of Operator Tipperary Oil & Gas Corporation
3. Address of Operator Box 3179, Midland, TX 79702
4. Location of Well

9. Well No. 1
10. Field and Pool, or Wildcat Undesignated, San Andres

UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **18** TWP. **10S** RGE. **37E** NMPM

12. County Lea

15. Date Spudded 12-2-78	16. Date T.D. Reached 1-10-79	17. Date Compl. (Ready to Prod.) 2-3-79	18. Elevations (DF, RKB, RT, GR, etc.) 3975 GL	19. Elev. Casinghead --
20. Total Depth 5003'	21. Plug Back T.D. 4970'	22. If Multiple Compl., How Many --	23. Intervals Drilled By XX	Rotary Tools XX

24. Producing Interval(s), of this completion - Top, Bottom, Name 4937-45 San Andres	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run DLL - CDL/GR	27. Was Well Cored YES 4942-63'
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	457	12-1/4	325 SX	
4-1/2	10.5	5003	7-7/8	300 SX	
4-1/2		DV tool @ 2972'	7-7/8	600 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	4952'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4937-45 1 SPF - Squeezed	DEPTH INTERVAL
4980-88' 1 SPF - Retainer set	AMOUNT AND KIND MATERIAL USED
4938-45' 1 SPF -	4938-45' 150 gals 15% Reg Acid

33. PRODUCTION							
Date First Production 2-4-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-8-79	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 46	Gas - MCF TSTM	Water - Bbl. 86	Gas - Oil Ratio TSTM
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. 46	Gas - MCF TSTM	Water - Bbl. 86	Oil Gravity - API (Corr.) 25.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments --

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark A. Philpy TITLE Petroleum Engr. DATE 7-12-79

Mark A. Philpy

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. PI Marker @ 4778
T. Penn. _____	T. Slaughter @ 4934'
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Tediito _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 4936 to 4990 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JUL 24 1973
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JUL 16 1973
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