

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATA	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Tipperary Oil & Gas Corporation

P.O. Box 3179, Midland, TX 79702

Reason for filing (check proper box)

New Well ☒ Change in Transporter of:
Recon. ☐ Oil ☐ Dry Gas ☐
Change in Lease ☐ Casinghead Gas ☐ Condensate ☐

Other ☐ **CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4/4/79
UNLESS AN EXCEPTION TO R-407
IS OBTAINED.**

If change in ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

WILDEAT East Crossroads SA R-5987

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Wiser State	1 Wildeat, San Andres	State, Federal or Fee	State L-6428
Location			
C 660	Feet From The North	Line and 1980	Feet From The West
18	Township 10-S	Range 37-E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Purchasing Company	N. Freeman Artesia NM 88210
Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 18 10-S 37-E	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Plug Header ☐ Diff. Restr. ☐		
Date Drilled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-2-78	2-3-79	5003'	4970'
3975' GL	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	San Andres	4328'	4952'
4938,40,41,43,44,45		Depth Casing Shoe	5003'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	457	300
7-7/8	4-1/2	5003'	300
	4-1/2	DV tool @ 2972	600
	2-3/8" Tbg	4952'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-4-79	2-8-79	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	--	--	--
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
132	46	86	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

(Signature)

(Title)

OIL CONSERVATION COMMISSION

APPROVED FEB 19 1979, 19
BY Sam W. Runyan
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allow-