

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-61-2

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Blue Quail

2. Name of Operator
The Maurice L. Brown Company

9. Well No.
1

3. Address of Operator
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

10. Field and Pool, or Wildcat
Vada Penn

4. Location of Well
UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **19** TWP. **10-S** RGE. **34-E** NMPM

15. Date Spudded **9-19-80** 16. Date T.D. Reached **10-21-80** 17. Date Compl. (Ready to Prod.) **1-2-81** 18. Elevations (DF, RKB, RT, GR, etc.) **4218.6' KB** 19. Elev. Casinghead **4205.6'**

20. Total Depth **10,086'** 21. Plug Back T.D. **9975'** 22. If Multiple Compl., How Many **----** 23. Intervals Drilled By: Rotary Tools **Surf. to TD** Cable Tools **----**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9880'-9906' Bough C 25. Was Directional Survey Made **NO**

26. Type Electric and Other Logs Run
CDL/CN/GR/Caliper, DLL/ER 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	38	400'	17 1/2"	450	NONE
8 5/8"	24-28 & 32	3984'	11"	800	NONE
5 1/2"	17 & 20	10,085'	7 7/8"	500	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
9884'-9892' with 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9884'-9892'	1000 Gal. 15% MCA

33. PRODUCTION

Date First Production **1-5-81** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping with 2 1/2" x 2" x 1 1/4" x 22' Pump** Rod **Producing** Well Status (Prodi or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-9-81	24	2"	→	69	30	60	435

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
20	5	→	69	30	60	46

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented while waiting on connection. Test Witnessed By **W.M. Groesbeck**

35. List of Attachments
Deviation Survey, CDL/CNL/GR/Caliper and DLL/GR, # DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **W.M. Groesbeck** TITLE **District Engineer** DATE **1-9-81**