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Form O-105  
Revised 1-1978

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Well Name Type of Well  
Name  Oil  Gas  Other   
V-24

2. TYPE OF WELL  
OIL WELL  GAS WELL  OXY  OTHER \_\_\_\_\_

3. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESER.  OTHER \_\_\_\_\_

4. State of Completion  
State E. R.

5. Well No.  
1

6. County and Name of Well  
Vada Penn

Name of Operator  
ELK OIL COMPANY

Address of Operator  
P. O. BOX 310, ROSWELL, NEW MEXICO 88201

Location of Well

7. SECTION LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM  
East LINE OF SEC. 32 TWP. 9S RGE. 34E NMPM

7. Township and Range  
Lea

8. Date Spudded 1/23/81 16. Date T.D. Reached 3/2/81 17. Date Compl. (Ready to Prod.) 3/2/81 18. Elevation (D.F., RKB, RT, GR, etc.) 19. Elev. (Antenna) 4254.5 Grd.

20. Total Depth 9869 21. Plug Back T.D. -0- 22. If Multiple Compl., How Many -0- 23. Intervals Pulled By X 24. Rotary Tools \_\_\_\_\_ 25. Core Tools \_\_\_\_\_

26. Producing Interval(s), of this completion - Top, bottom, Name  
None

27. Was Directional Survey Made  
No

28. Type Electric and Other Logs Run  
Dresser Atlas Gamma Ray-Neutron

29. Was Well Cased  
No

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34#	378	17	400 sx	None
8 5/8	24 & 32	4041	12	1550 sx	None

30. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

34. Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

35. Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Oil - Gas Ratio
36. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	

37. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed by \_\_\_\_\_

38. List of Attachments  
2 copies of logs and deviation survey.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joseph J. Kelly TITLE President DATE 4/1/81

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 \_\_\_\_\_ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of a newly drilled well, true vertical depth shall also be reported. For multiple completions, Items 23 through 24 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 11-5.)

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anby <u>2120</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4011</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7761</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9838</u>	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	378	378	Sand & Gravel				
378	2120	1742	Red Beds				
2120	2760	640	Salt				
2760	4011	1251	Dolomite, Sand				
4011	5450	1439	Lime				
5450	7761	2311	Sand, Dolomite				
7761	9100	1339	Shale, Dolomite				
9100	9860	760	Lime & Shale				