

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State For
5. State Oil & Gas Lease No.
LG-865

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator: Yates Petroleum Corporation
3. Address of Operator: 207 South 4th St., Artesia, NM 88210
4. Location of Well: UNIT LETTER K, 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 10S RANGE 32E NMPM.
5. Elevation (Show whether DF, RT, GR, etc.): 4328' GR
6. 7. Unit Agreement Name
8. Farm or Lease Name: Mescalero PW State
9. Well No.: 1
10. Field and Pool, or Whdcat: Mescalero SA
12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER
PLUG AND ABANDON CHANGE PLANS
SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Production Casing, Perforate, Treat
ALTERING CASING PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 104 jts of 4-1/2" 10.5# K-55 ST&C casing set 4261'. 1-regular guide shoe at 4261'. Float collar at 4220'. Cemented w/300 sacks 50/50 Poz, 3#/sacks salt and .3% fluid loss. Compressive strength of cement - 1275 psi in 12 hrs. PD 1:15 PM 8-7-82. Bumped plug to 500 psi, released pressure and float held okay. WOC. WIH and perforated 4079-4109' w/12 .50" holes as follows: 4079, 82, 85, 88, 91 1/2, 93 1/2, 97, 99, 4101 1/2, 05, 07, & 09'. RIH w/BP and packer on tubing and straddled zone. Set packer at 4060' and RBP at 4155'. Acidized w/3500 gallons 20% acid and 20 balls. TOOH w/packer. WIH and perforated 3971-4014' w/10 .50" holes as follows: 3971, 72, 74, 76, 79, 91, 93, 95, 4012, 14'. TIH w/packer and RBP. Set RBP at 4060' and tested to 2000 psi, OK. Acidized perforations 3971-4014' w/1500 gallons 20% DS-30 acid and 20 ball sealers. TOOH w/tools. Installed pumping equipment. Pumping back load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: Jerry Sexton TITLE: Engineering Secretary DATE: 10-15-82
APPROVED BY: _____ TITLE: _____ DATE: OCT 18 1982
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

OCT 18 1982

C. D.
HOSES OFFICE