

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-9948-6

7. Unit Agreement Name

8. Farm or Lease Name  
Rob-Clay State

9. Well No.  
1

10. Field and Pool, or Wildcat  
East Caprock-Devonian

12. County  
Lea

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

2. Name of Operator  
RONADERO COMPANY, INC.

3. Address of Operator  
P. O. Box 430, Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER F LOCATED 1980 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE OF SEC. 23 TWP. 12S RGE. 32E NMPM

15. Date Spudded 3/17/84 16. Date T.D. Reached 5/5/84 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.) 4336 GL 19. Elev. Casinghead

20. Total Depth 11210' 21. Plug Back T.D. 11205' 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools  Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
Devonian

25. Was Directional Survey Made

26. Type Electric and Other Logs Run Schlumberger  
CNL/LDT DLL/MSFL CNL/CH

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 - 3/8"	61#	378'	17 - 1/2"	425 sx Class C 2% CaCl	
8 - 5/8"	32#	3560'	12 - 1/4"	1550 sx Hal-Lite 200 sx Class C	
5 - 1/2"	20#, 17#	11210'	7 - 7/8"	650 sx, H-Poz, 5% KCL	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

11188 - 11205 32 shots  
10316 - 10340 48 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 5/28/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in)

Date of Test 5/30/84 Hours Tested 12 Choke Size 8/64 Prod'n. For Test Period

Oil - Bbl. 106 Gas - MCF 11 Water - Bbl. 0 Gas-Oil Ratio

Flow Tubing Press. 200 Casing Pressure 200 Calculated 24-Hour Rate

Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED by: Robert W. Hanagan TITLE Vice President DATE 7-24-84

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____ 1489	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 9,944	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2271	T. Miss _____ 10,470	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 11,188	T. Menefee _____	T. Madison _____
T. Queen _____ 3105	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3597	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4976	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6444	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7208	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8408	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9058	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from _____ 8,482	to _____ 8,868	No. 4, from _____ 10,730	to _____ 10,752
No. 2, from _____ 9,604	to _____ 9,616	No. 5, from _____ 11,198	to _____ 11,210
No. 3, from _____ 10,316	to _____ 10,342	No. 6, from _____	to _____

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None	to _____	feet _____
No. 2, from _____	to _____	feet _____
No. 3, from _____	to _____	feet _____
No. 4, from _____	to _____	feet _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1489	1489	Red Beds				
1489	2271	782	Anhydrite				
2271	2395	124	Sand				
2395	3105	710	Shale, silt & sand				
3105	3597	492	Shale, sand & silt				
3597	4370	773	Dolomite, Anhydrite				
4370	4976	606	Limestone, Dolomite, & Anhydrite				
4976	7208	2232	Shale, sand, silt & salt				
7208	7710	502	Shale, Dolomite				
7710	8408	698	Dolomite				
8408	9058	650	Limestone, shale				
9058	9944	886	Limestone, shale & sand				
9944	10470	526	Shale, Limestone & sand				
10470	11082	612	Limestone, Chert				
11082	11188	106	Shale, silt				
11188	11210	22	Dolomite				

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