

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Beach Exploration, Inc.

3. ADDRESS OF OPERATOR  
800 N. Marienfeld Suite 200, Midland, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
660 FNL + 660 FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spud and setting Surface Casing</u>	

5. LEASE  
Arco A Federal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Arco A Federal

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
25  
SEC. 25, T9S R37E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3959.5

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-3-84 Spudded 9:45PM 10-2-84 drilled to 371', Made 371' in 24 hours, Bit #1, 12 1/4" RT, made 371' in 4 1/2 hours, WOB 50,000#, 110 RPM, 850 PP, 90 SPM. 1/2" at 371'. MW 8.6 # Vis. 31.

10-4-84 Ran 9 jts. 8 5/8" 24# J-55 Casing to 356.51', cement with 250SX 2% Clc Circulated 85 sxs Plugged down 9 AM

10-5-84 Drilling at 2375', made 2004' in 24 hrs. in Anhy. Bit No. 2, 7 7/8 RI at 371', out at 2131' in 13 3/4'. Bit Wt# 35,000, 120 RPM, 1300# PP, 90 SPM. 3/4" at 1413', 1" at 2131'. Bit No. 3, 7 7/8" in at 2130' for 244' for 6 hours.

10-6-84 Drilling at 3790' made 1415' in 24 hrs

10-7-84 Drilling at 4298' made 508' in 24 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE 10-8-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

OCT 10 1984

Carlsbad, NEW MEXICO

\*See Instructions on Reverse Side