

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. V-2234	
7. Unit Agreement Name	
8. Farm or Lease Name State 35	
9. Well No. 1	
10. Field and Pool, or Wildcat Vada (Devonian)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole	
2. Name of Operator Union Pacific Resources Company	
3. Address of Operator 1000 Louisiana, Suite 3000, Houston, TX 77002	
4. Location of Well UNIT LETTER C, 725 FEET FROM THE North LINE AND 2040 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4196.7 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Temporarily Abandon <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-29-88 RU Howco and mis Class H +.2% HR022 with plugs as follows:

- #1 - 55 sx from 12750' - 12570' (180')
- #2 - 55 sx from 11,200' - 11,050' (150')
- #3 - 100 sx from 8900' - 7645' (255')
- #4 - 55 sx from 6791' - 6640' (151')
- #5 - 50 sx from 5326' - 5210' (116')

PBTD 5210', circ @ 5173'. LD DP. ND BOP's. Install 11" 3000# WP flange and valve. Clean pits. Well is TA'd

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Regulatory Analyst DATE 12/5/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 7 1988

CONDITIONS OF APPROVAL, IF ANY:

TA expires 12-7-89

RECEIVED

DEC 6 1988

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
HOBBS OFFICE