

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30748

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2722

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Remuda State Unit

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER P & A

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.

1

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

9. Pool name or Wildcat
Flying M San Andres

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 8 Township 10S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4202' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug & Abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-31-93 - Notified Bonnie with OCD in Hobbs. Moved in and rigged up. Nippled down well-head and nipped up BOP. Released packer. POOH with 144 joints of 2-7/8" tubing. Laid down 5-1/2" packer. Rigged up wireline. Ran and set 5-1/2" CIBP at 4362'. Rigged down wireline. RIH w/2-7/8" tubing and tagged CIBP at 4362'. Circulated hole with 100 bbls fresh water. Pressure tested 5-1/2" casing from 4362-surface to 500# for 15 minutes, OK. Mixed and pumped 25 sacks "C" cement from 4362-4112'. POOH to 4090'. Reverse circulated clean. Spotted 7 bbl plug mud from 4090-3800'. POOH. Nippled down BOP and wellhead. Loaded hole with water to top. Rigged up welder and welded on 5-1/2" pull nipple. Picked up on casing. Est. free point at 2445'. Rigged up wireline. Ran and cut 5-1/2" casing at 2445'. Rigged down wireline. Nippled up spool and BOP. NOTE: OCD approved cutting casing at 2445'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Jan. 5, 1994
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY Jack Griffin TITLE _____ DATE _____