

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 NM-693

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO ABANDON THE WELL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON (PROFIT) CHECKED FOR OTHER PURPOSES.)

1. OIL WELL GAS WELL OTHER - **Water Disposal Well**
 2. Name of Operator
Gulf Oil Corporation
 3. Address of Operator
Box 670, Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER **L** **1980** FEET FROM THE **South** LINE AND **560** FEET FROM
 THE **West** LINE, SECTION **36** TOWNSHIP **8-S** RANGE **36-E** N.M.P.M.
 15. Elevation (Show whether DF, RT, GR, etc.)
4064' DF

7. Unit Agreement Name
 8. Form or Lease Name
State "AE"
 9. Well No.
2
 10. Field and Pool, or Wildcat
Allison Penn
 12. County
Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug and Abandon <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9750' TD, 9713' PB.
 Pull injection equipment. Set cement retainer at approximately 9550' and squeeze below retainer with approximately 20 sacks of cement, abandoning perforations 9662' to 9672'. Load hole with abandonment mud. Spot 5 sacks, 35' cement plug on top of retainer. Spot 15 sack, 100' cement plug from 7780' to 7680', across top of Abo at 7730'. Cut and recover 5-1/2" casing from approximately 6300'. Spot 40 sack, 100' cement plug across 5-1/2" casing stub. Spot 50 sack, 100' cement plug across 8-5/8" casing shoe at 4481'. Test 8-5/8" casing with 1000#. If leak is found will squeeze with enough cement to obtain a good squeeze. If leak is not indicated will perforate 8-5/8" casing at top of salt section and squeeze with enough cement to obtain a good squeeze. Check 11-3/4" surface casing pressure. If no pressure is indicated, spot cement plug from 50' to surface and install dry hole marker and clean location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE COMMENCEMENT OF ANY OPERATIONS ON THIS LEASE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. F. Berlin TITLE Area Engineer DATE September 27, 1976

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY _____

RECEIVED

APR 27 1975

OIL CONSERVATION COMM.
HOEBS, N. M.