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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ( ) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas March 14, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Great Western Drilling Company

SMAC

Well No. 1

in SE

1/4

SW

1/4

(Company or Operator)

(Lease)

N

Sec. 25

T. 8-S

R. 36-E

NMPM.

Allison-Pennsylvania

Pool

Unit Letter

Roosevelt

County. Date Spudded Jan. 31, 1962

Date Drilling Completed March 9, 1962

Elevation 4061

Total Depth 9720

PBTD

9690

Top Oil/Gas Pay 9645

Name of Prod. Form.

Bough "C"

PRODUCING INTERVAL -

Perforations 9645 - 9653

Open Hole

Depth

Casing Shoe 9720

Depth

Tubing 9566'

OIL WELL TEST - March 13, 1962

Natural Prod. Test: 220 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size 3/16

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 220 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size 3/16

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new  
Press. Packer Press. 350 oil run to tanks March 13, 1962

Oil Transporter Magnolia Pipe Line Company

Gas Transporter

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size Feet Sax

10-3/4	248	250
7-5/8	4136	975
4-1/2	9708	210
2"	9566	

Remarks: Washed with 500 gal. of mud acid.

This well is a regularly spaced 80 acre location.

G.O.R. 1950 cu. ft. per bbl.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Great Western Drilling Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Title

By: O.H. Crews  
(Signature)

Title Administrative Coordinator

Send Communications regarding well to:

Name Great Western Drilling Company

Box 1659, Midland, Texas