

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

November 23, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lone Star Producing Company, Federal N. M., Well No. 2, in N.E. 1/4 S.E. 1/4,

(Company or Operator)

(Lease)

I
Unit Letter

Sec. 20

T. 8-S

R. 26-E

NMPM,

South Prairie Penn.

Pool

Receivalt

County. Date Spudded Oct. 6, 1960 Date Drilling Completed Nov. 16, 1960

Elevation 4,217.4' Ground Total Depth 9,785' PBD 9,752'

Please indicate location:

Top Oil/Gas Pay 9,650' Name of Prod. Form. Rough Line (Pann Line)

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 9,651' to 9,667' (16'), 9,670' to 9,672' (2'), 9,675' to

Open Hole Depth 9,785' Casing Shoe 9,782' Tubing 9,676' 9,677' (2')

OIL WELL TEST -

Natural Prod. Test: 516.41 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 22/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	420'	400
9-5/8"	4,335'	1978
7"	9,783'	500
2-3/8"	9,676'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons Mud Acid

Casing Tubing _____ Date first new Press. _____ oil run to tanks November 22, 1960

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: Perforations were treated with 500 gallons mud acid before well was brought in. There was no oil used in completion, used fresh water.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Lone Star Producing Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Title District Superintendent of Production
Send Communications regarding well to:

Title _____

Name Lone Star Producing Company

Address Box 4815, Midland, Texas

