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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Milton Basham "B" 1
3. Address of Operator Box 220 Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 18 TOWNSHIP 8S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Allison Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4058' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon this well per instruction and approved methods of the New Mexico Oil Conservation Commission, commencing approximately February 14, 1966. The proposed plugging procedure is as follows: TD 9600'. A cement retainer will be set at 8150', squeeze with 25 sacks cement into open hole section at 9572-9600', beneath retainer and leave a 25' cap on top of retainer, cut off the 7" casing at approx. 8000', place a 25 sack cement plug in and out of top of cut off casing and a 25 sack cement plug at top of the Tubb zone, a 25 sack cement plug at top of the Glorieta zone and a 25 sack cement plug across the 9-5/8" shoe at 4220'. A 10 sack cement plug will be placed at the surface. Gelled mud will be used to spot the plugs. All spaces between plugs will be filled with mud laden fluid. A steel marker will be installed per NMOCC specifications.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt DATE 2-11-66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: